

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
Devon Energy Production Co., LP

3a. Address  
20 North Broadway  
OKC, OK 73102

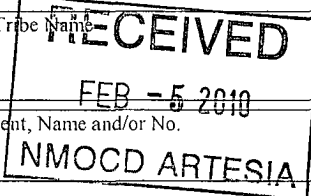
3b. Phone No. (include area code)  
(405)-552-7802

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)  
2300' FNL & 1400' FWL  
Sec 5-T23S-R26E

5 Lease Serial No

NMNM97120

6 If Indian, Allottee or Tribe Name



7 If Unit of CA/Agreement, Name and/or No.

8 Well Name and No  
Chinaberry 5 Federal 1

9. API Well No. 30-015-35013

10. Field and Pool or Exploratory Area  
Sheep Draw: Strawn (Gas)

11 Country or Parish, State  
Eddy County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Strawn Pay & Stimulate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/21/2009 - 12/22/2009:

RUPU. Pmp 5 bbls 2% dwn tbg, drop standing valve. Ld tbg w/58 bbls 2% KCL. Tst tbg to 4000#. Set composite flow thru frac plug @ 10,510'. RIH & perforate @ 10,488-94', 10,447-60', 10,400-02', 10,358-64', 10,332-34'. RIH & set pkr @ 10,314'. Swab. Dmp 50 bbls 2% KCI, tst lines to 6500 psi. Acidize Strawn w/2500 gal 15% HCl & 8500 gal gelled 15%HCl + 20 bll slrs. Swab. RUPU. Couldn't rls pkr, pkr set @ 10,282. Rls on-off tool & LD one joint. Turn well over to production.

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature

Date 01/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date

FEB 2 2010

/s/ Dustin Winkler

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2) Provide sundry of tbg. detail



# Weatherford

Company: Devon Energy

Well : Chinaberry 5 Fed. #1

County &amp; St.: Eddy New Mexico

Comments

Casing

Liner

Size 5 1/2"

Size

Weight 17#

Weight

Grade P-110

Grade

Lgth:

Lgth:

1

Item	Description	ID	OD	Lgth.	Depth
	KB				17'
1	321 jts 2 7/8" 8rd EUE Tubing	2.441"	2.875"	10,197.65'	10,214.65'
2	2 7/8" x 2.31" Model "L" sliding sleeve	2.313"	3.41"	2.85'	10,217.50'
3	1 jt 2 7/8" 8rd EUE Tubing	2.441"	2.875"	31.77'	10,249.27'
4	5 1/2" x 2 7/8" T-2 on/off Tool (EOT)	3.265"	4.50"	1.45'	10,250.72'
5	2 7/8" x 2.31" T-2 stinger seal nipple				
2	(top of nipple is @ 10,281.22')	2.313"	3.25"	1.24'	10,282.46'
3	6 5 1/2" x 2 7/8" Arrowset 1-xx Tubing				
	Set Packer	2.375"	4.625"	6.88'	
4	Top of Packer				10,282.46'
	Middle Element				10,285.79'
	Bottom of Packer				10,289.34'
7	10' x 2 7/8" 8 rd EUE L-80 tbg sub	2.441"	2.875"	10.15'	10,299.49'
8	2 7/8" x 2.25" R Profile Nipple	2.197"	3.668"	1.03'	10,300.52'
5	9 2 7/8" Wireline re-entry guide			.50'	10,301.02'
6					
	10 5 1/2" Composite flow through frac plug		4.375"		10,510'
7					
8					
9					
10					

Prepared For Shannon Moss

Prepared By Randy Frederick

Date 12/23/2009

Artesia, New Mexico

Office: (575) 746-8792

Cell: (575) 513-2271