

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="display: flex; align-items: center; justify-content: center;"> <div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center; margin-right: 10px;"> ENTERED 2-24-10 MK </div> <div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div> </div>				Form C-105 July 17, 2008				
		1. WELL API NO.		30-015-37143						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing.		5 Lease Name or Unit Agreement Name								
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		Nervous Dog Co								
7 Type of Completion		6 Well Number		RECEIVED 2H FEB 17 2010 NMOCD ARTESIA 14049						
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator		9 OGRID								
Marbob Energy Corporation										
10 Address of Operator		11. Pool name or Wildcat								
P.O Box 227		Watkins; Bone Spring ✓								
Artesia, NM 88211-0227										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	18S	31E	A	330	North	530	East	Eddy
BH:	P	36	18S	31E	P	333	South	388	East	Eddy
13 Date Spudded	14 Date T.D. Reached	15 Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc) 3500' GR				
11/20/09	12/15/09	12/17/09		2/13/10						
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20 Was Directional Survey Made?		21 Type Electric and Other Logs Run				
12574'		12524'		Yes		DSN, DLL				
22 Producing Interval(s), of this completion - Top, Bottom, Name										
8350-12500' Bone Spring										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		926'		17 1/2"		850 sx		0
9 5/8"		36#		2979'		12 1/4"		950 sx		0
5 1/2"		17#		12574'		7 7/8"		1500 sx (TOC@1160' TS)		0
24 LINER RECORD 25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						N/A	N/A		N/A	
26 Perforation record (interval, size, and number)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
11912', 12109', 12305' & 12500' (32) 11205', 11375', 11545' & 11715' (32) 10495', 10665', 10835' & 11005' (32) 9785', 9955', 10125' & 10295' (32) 9075', 9245', 9415' & 9585' (32) 8350', 8525', 8700' & 8875' (32)						DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
						11912-12500' Acdz w/1650 gal 7 1/2% NEFE, Frac w/393702# sand & 277087 gal fluid				
						11205-11715' Acdz w/1500 gal 7 1/2% NEFE, Frac w/389064# sand & 286281 gal fluid				
						10495-11005' Acdz w/1500 gal 7 1/2% NEFE, Frac w/407014# sand & 287907 gal fluid				
						9785-10295' Acdz w/1500 gal 7 1/2% NEFE, Frac w/416364# sand & 277146 gal fluid				
						9075-9585' Acdz w/1500 gal 7 1/2% NEFE, Frac w/411558# sand & 283920 gal fluid				
8350-8875' Acdz w/1500 gal 7 1/2% NEFE, Frac w/410715# sand & 276431 gal fluid										
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
2/13/10		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
2/13/10	24			109	93	4784				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc)						30 Test Witnessed By				
Sold						Owen Puckett				
31 List Attachments										
Logs, Deviation Report & Directional Surveys										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>		Date: <u>2/16/10</u>			
E-mail Address: <u>sdavis@marbob.com</u>										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Ojo Alamo		T. Penn A"
T. Salt	1022'		T. Kirtland		T. Penn. "B"
B. Salt	2342'		T. Fruitland		T. Penn. "C"
T. Yates	2564'		T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers	2864'		T. Cliff House		T. Leadville
T. Queen	3628'		T. Menefee		T. Madison
T. Grayburg			T. Point Lookout		T. Elbert
T. San Andres	4567'		T. Mancos		T. McCracken
T. Glorieta			T. Gallup		T. Ignacio Otzte
T. Paddock			Base Greenhorn		T. Granite
T. Blinbry			T. Dakota		
T. Tubb			T. Morrison		
T. Drinkard			T. Todilto		
T. Abo			T. Entrada		
T. Wolfcamp			T. Wingate		
T. Penn			T. Chinle		
T. Cisco-Canyon			T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology