Submit 3 Copies To Appropriate District Office	State of frew Mexico				Form C-103		
District I	Energy, Minerals and Natural Resources			es	June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240	——————————————————————————————————————			i i	WELL API NO.		
District II	OIL CONSERVATION DIVISION			\	30-015-36333		
1301 W. Grand Ave., Artesia, NM 88210				5. Ind	5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.				STATE 2	FEE	
District IV	Santa Fe, NM 87505			6. Sta	te Oil & Gas	s Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM							
87505	TOTA LAW DEBOR	ma outumett a					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					ise Name or	Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					1 0		
PROPOSALS.)	OMITON TOR TERMINI	(1016110-101)10	ok boom		le State		
1. Type of Well: Oil Well Gas Well Other RECEIVED				I	ll Number	•	
		IILULI	VLD	25			
2. Name of Operator		CCD 18	2010	ı	RID Numbe	er	
RKI-Exploration & Production, Ll	FEB 1 7 2010		24628	9			
3. Address of Operator NMOCD ARTESIA					10. Pool name or Wildcat		
3817 NW Expressway, Ste 950, O	2	Culebi	Culebra Bluff – Bone Spring 500+ h				
4. Well Location							
\mathbf{I}							
Unit Letter_M : 330feet from theSouth line and800feet from the _West line							
Section 36 Township 22S Range 28E NMPM County Eddy							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
	3066' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
12. Check	Appropriate box	to marcate in	ature of No	once, Report	of Other	Data	
NOTICE OF IN	ITENTION TO		1	CLIBSEOLI	ENT DE	OORT OF:	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						ALTERING CASING	
PULL OR ALTER CASING	MULTIPLE COM	PL 🔲	CASING/CI	EMENT JOB			
DOWNHOLE COMMINGLE			\				
	4				•		
OTHER:			OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
						,	
Rig up Spud In 2-14-2010						,	
Drill 17.5" Hole to 480'. Ran 12 joints 486.70' of 13-5/8" 54.5# J-55 ST&C Casing landed Surface Casing at 480', Float collar @							
444.55'.							
Cemented With: 25 SX LEAD 6 BE	BLS SLURRY MIX	@13.5# 1.34 Y	ELD THEN	525 SX. TAIL	125 BBLS	SLURRY 14.8# 1.34	
Cemented With: 25 SX LEAD 6 BBLS SLURRY MIX @13.5# 1.34 YIELD THEN 525 SX. TAIL 125 BBLS SLURRY 14.8# 1.34 YIELD DISPLACED W/68 BBLS WATER BUMPED PLUG W/ 200 PSI UP TO 700 PSI BLEAD BACK FLOATS HOLDING GOOD							
CIRC. 20 BBLS CMT TO SURFACE.							
					٠		
Drilled out shoe 22.5 hours after cement in place.							
Dinion out shoot 22.0 moust unter out	mont in place,						
	 -						
Spud Date: 2-14-20	10	Rig Release Da	ota:				
Space Date.		rag release Da	iic.				
•							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
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SIGNATURE /	mu	TITLE TROO	Lugu	unterder	U DA	TE 2-15-10	
						(c)	
Type or print name		E-mail address	S:		PHO	ONE/575)885-1313	
For State Use Only							
	0 1	<u> </u>	\			• •	
APPROVED BY: WOULD	Day	TITLE FIQ.	<u>d Super</u>	sisor	DA	г <u>е 2-18-2010 </u>	
Conditions of Annroval (if anv) Doors to a control of the control							
Conditions of Annroval (if anv) Provide a sundry including results of Casing Pressure Test.							