

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

RM

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-36333

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pinnacle State

8. Well Number  
25

9. OGRID Number  
246289

10. Pool name or Wildcat  
Culebra Bluff - Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
RKI - Exploration & Production, LLC.

3. Address of Operator  
3817 NW Expressway, Ste 950, Okla. City, Ok. 73112

4. Well Location

Unit Letter M : 330 feet from the South line and 800 feet from the West line

Section 36

Township 22S

Range 28E

NMPM

County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3066' GR

RECEIVED

FEB 11 2009

NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion  
or recompletion.

RKI-Exploration & Production, LLC. Requests permission to modify the approved casing and cementing program.

Requested changes are as follows;

- 1) Change proposed depth from 7070' to 9000'
- 2) Casing change from 5-1/2" 17# J-55 casing to 5-1/2" 17# L-80 casing.
- 3) Formation will remain Bone Spring.
- 4) Cementing program changes are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bruce Aubrey*

TITLE

*Operations*

DATE

*2-9-10*

Type or print name

*Bruce Aubrey*

E-mail address:

*B.Aubrey@RKIEXP.COM*

PHONE:

*405.996.5750*

For State Use Only

APPROVED BY:

*David Gray*

TITLE

*Field Supervisor*

DATE

*2-16-2010*

Conditions of Approval (if any):

Drill 7 7/8" hole to 9000'. Run and set 5-1/2" 17# L-80 casing set at 9000'. Hole will be callipered to determine exact cement volume to bring TOC to surface. The well will be cemented in two stages through stage collar at 5000' as follows: **Stage 1** 645 sx PVL with 1.3% D44, .2% D167, .2% D46, .2% D65, .3% D800 mixed at 13.0 ppg (1.41 cf/sk). **Stage 2** 535 sx 35:65 Poz "C" with 5% D44, 6% D20, .2% D46, .3% D13, 2 pps D42, .125 pps D130 mixed at 12.6 ppg (2.08 cf/sk).