

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**OCD-ARTESIA**

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.

20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

2310 FSL & 890 FEL Sec 5 T18S R27E, Unit I

**RECEIVED**

**FEB 10 2010**

**NMOCD ARTESIA**

5. Lease Serial No.

**LC-055383-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

**Kite 5 I Federal 2**

9. API Well No.

**30-015-29067**

10. Field and Pool, or Exploratory

**Red Lake (Q-GB-SA) & Glorieta-Yeso** ✓

11. County or Parish State

**Eddy**

**NM**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other TA Yeso and

Re-perforate

San Andres

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

**Devon Energy Production Company, LP respectfully requests to approval to temporarily abandon the Yeso perforations and re-perforate and acidize the San Andres perforations.**

1. MIRU PU. ND tree and NU BOP
2. TOH with tubing. RU wireline and RIH with CIBP. Set CIBP at +/- 2,800' and dump bail 35' cement.
3. RIH with perforating gun and perforate the San Andres intervals (1635'-2123') with 1 SPF, 0.4 holes.
4. RIH with packer and set at +/- 1600'. Acidize San Andres perfs with 2500 gallons 15% HCl. Release and TOH with packer.
5. RIH with SN and tubing. Set SN at +/- 2150'.
6. ND BOP and NU tree. TIH with rods and pump. Hang well on production. RDMO PU.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

Name

**Norvella Adams**

Title

**Sr. Staff Engineering Technician**

(This space for Federal or State Office use)

Approved by

Title

Conditions of approval, if any:

**APPROVED**

Date **1/28/2010**

**FEB 18 2010**

Date **/s/ Chris Walls**

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side

**NO2**

**Kite 5 I Federal 2  
30-015-29067  
Devon Energy Production Co.  
February 17, 2010  
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. A minimum of a 2M BOP is required and must be tested prior to performing operations. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.**
- 4. Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.**
- 5. Subsequent sundry with well test required.**

**CRW 021710**