

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29434
5. Indicate Type of Lease STATE ☐ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Nash Unit
8. Well Number 29
9. OGRID Number 005380
10. Pool name or Wildcat Nash Draw; Delaware/BS (Avalon Sand)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	RECEIVED FEB 18 2010 NMOCD ARTESIA	6. State Oil & Gas Lease No.
2. Name of Operator XTO Energy, Inc.		7. Lease Name or Unit Agreement Name: Nash Unit
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		8. Well Number 29
4. Well Location Unit Letter <u>J</u> : <u>1980'</u> feet from the <u>South</u> line and <u>2310'</u> feet from the <u>East</u> line Section <u>13</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		9. OGRID Number 005380
		10. Pool name or Wildcat Nash Draw; Delaware/BS (Avalon Sand)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to SWD Well / AO - SWD-1157 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/10 MURU PU. Cont BWT. Flowed back, rec ttl 4,290 BPW. ND WH. Rel pkr. NU BOP. POOH w/inj tbg & pkr
PU & RIH w/4-3/4" bit, 6-3/4" DC's & 120 jts 2-7/8" 6.5# L-80 EUE 8rd XTO WS. Tag @3,885'. Circ
frac sd & galls off of CIBP. ID. PUH out of perfs.

1/26/10 RIH w/12 jts 2-7/8" WS. Tag CIBP @3,900'. RU swivel. DO CIBP. RIH w/23 jts 2-7/8" WS. Tag cmt @
5,372'. RU, Est Cir w/1 bbl wtr. DO CIBP. Rec frac sand & cmt. PU & circ well clean. RD. POOH
w/2-7/8" WS, DC's & bit. PU & RIH w/new 4-3/4" bit, 6-3/4" DC's & 98 jts 2-7/8" 6.5# L-80 EUE
8rd XTO WS. Open well to SWD.

Procedure Cont'd on next Page

Spud Date:

01/21/10

Rig Release Date:

2/2/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 02/5/10
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY Rebecca Nae TITLE Compliance Officer DATE 2/23/10
Conditions of Approval (if any):

Nash Unit #29 SWD Subsq. Cont'd.
Convert to Injection

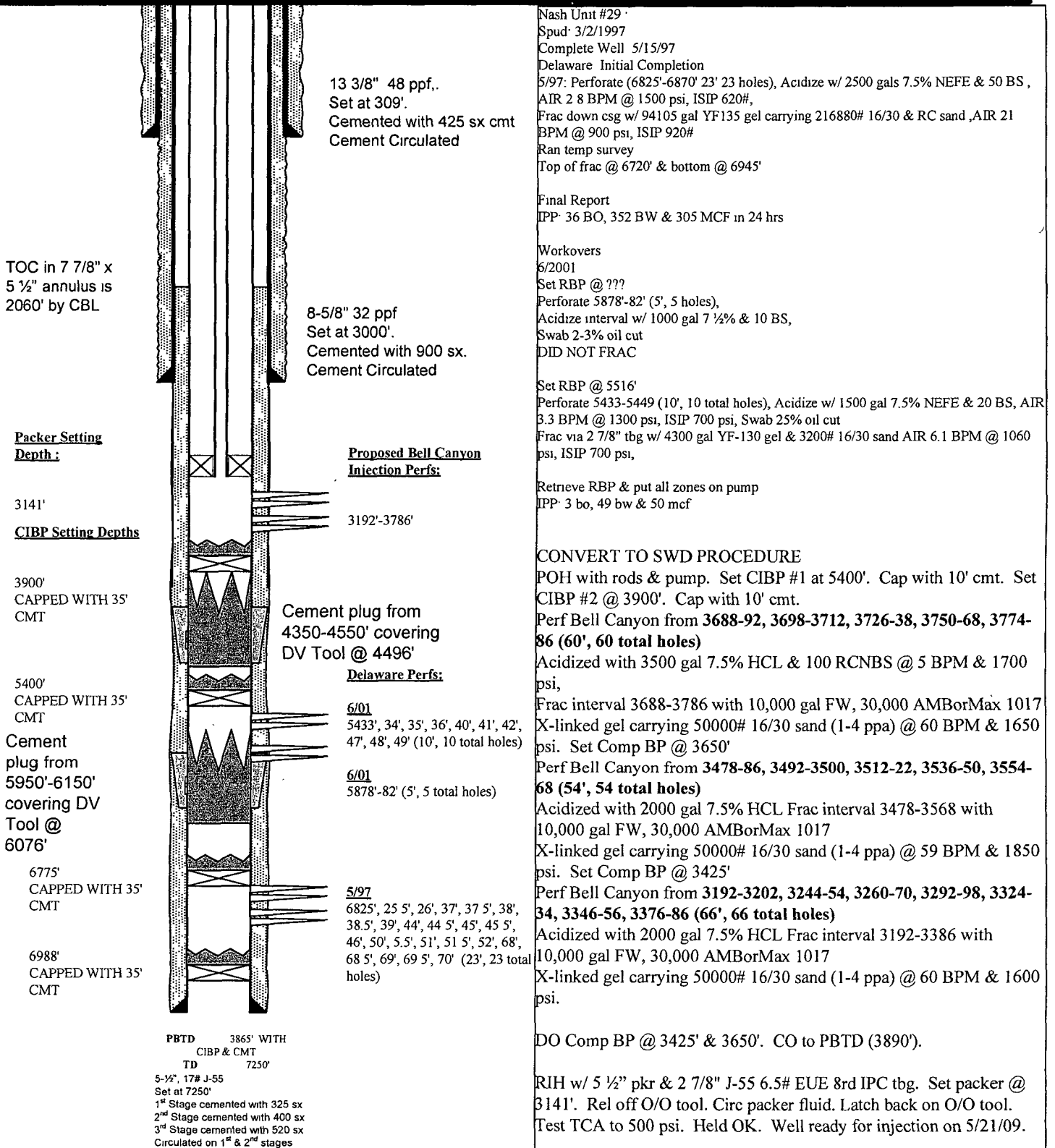
- 1/27/10 Cont RIH w/2-7/8" WS & tag @5,372'. RU swivel & brk circ. DO CIBP & RIH to 7,150'. POOH w/tbg & LD BHA. RD. RU J-W WL. RIH w/5-1/2" CIBP & WL. Correlated depth w/Schlumberger log. Set CIBP @ 6,988'. RIH w/cmt dump bailer, WL & dump 35' cmt on top of CIBP. RIH w/5-1/2" CIBP & WL. Correlated depth w/Schlumberger log. Set CIBP @6,775'. RIH w/cmt dump bailer, WL & dump 35'.
- 1/28/10 RIH w/2-7/8" BP, 2-7/8" PS & 191 jts of 2-7/8" N80 WS tbg. Pmpd 14 bbls of 9.3# gel mud dwn 2-7/8" tbg. PUH & LD 1 jt of 2-7/8" tbg. Pmpd 5 BFW. Pmpd 6 bbls (25 sks of Cl "C", CaCL #2 cmt). Pmpd 5 BFW followed w/32 bbls of 10# brine wtr. PUH & LD 7 jts of 2-7/8" tbg. Reverse out w/50 BFW. PUH w/12 jts of 2-7/8" tbg. RIH w/12 jts of 2-7/8" tbg & tag @ 5,867'. RIH w/5-1/2" CIBP & WL. Correlated depth w/Schlumberger log, Set CIBP @ 5,400'. RIH w/cmt dump bailer, WL & dump 35' cmt on top of CIBP. RIH w/2-7/8" BP, 2-7/8" PS & 141 jts of 2-7/8" N80 WS tbg. (4,544'). Pmpd 19 bbls of 9.3# gel mud dwn 2-7/8" tbg. PUH & LD 1 jt of 2-7/8" tbg. Pmpd 5 BFW. Pmpd 7 bbls (30 sks of Cl "C", CaCL #2 cmt). Pmpd 5 BFW followed w/23 bbls of 10# brine wtr. PUH & LD 16 jts of 2-7/8" tbg. Reverse out w/40 BFW. Pmpd 10 bbls of 9.3# gel mud followed w/10 BFW dwn 2-7/8" tbg. POOH w/tbg, & LD PS & BP. RIH w/4.75" OD gauge ring & WL. Tag cmt @ 4,265'. POOH w/WL & LD gauge ring. RIH w/5-1/2" CIBP & WL. Set CIBP @ 3,900'. RIH w/cmt dump bailer, WL & dump 35' cmt on top of CIBP.
- 2/1/10 RIH & POOH, LD 188 jts of 2-7/8" N80 XTO WS tbg. PU, RIH w/pmp out plug, 5-1/2" BJ Arrow set pkr, on/off tool & 99 jts fo 2-7/8" J55, 6.5#, EUE, 8rd IPC tbg. Set pkr @ 3,141', rel on/off tool. RU pmp trk & circ 85 bbls of pkr fluid. Latched back onto on/off tool. ND BOP & NU WH. RU recorder for MIT. L&T TCA to 600 psig for 30 mins. RD.
- 2/2/10 RU Muzzlewhite pmp trk. Pmpd plug out @ 1,400 psig. Est IR @ 3.7 BPM, 580 psig, w/15 bbls of 1% kcl wtr. RD. RWTSWD.

MIT Chart is Attached

XTO ENERGY - ACTUAL AFTER 1/2010 WORK

Well: Nash Unit #29
Area: Carlsbad
Location: Section 13, T23S, R29E
County: Eddy
Elevation: 2991 GL 3005 KB

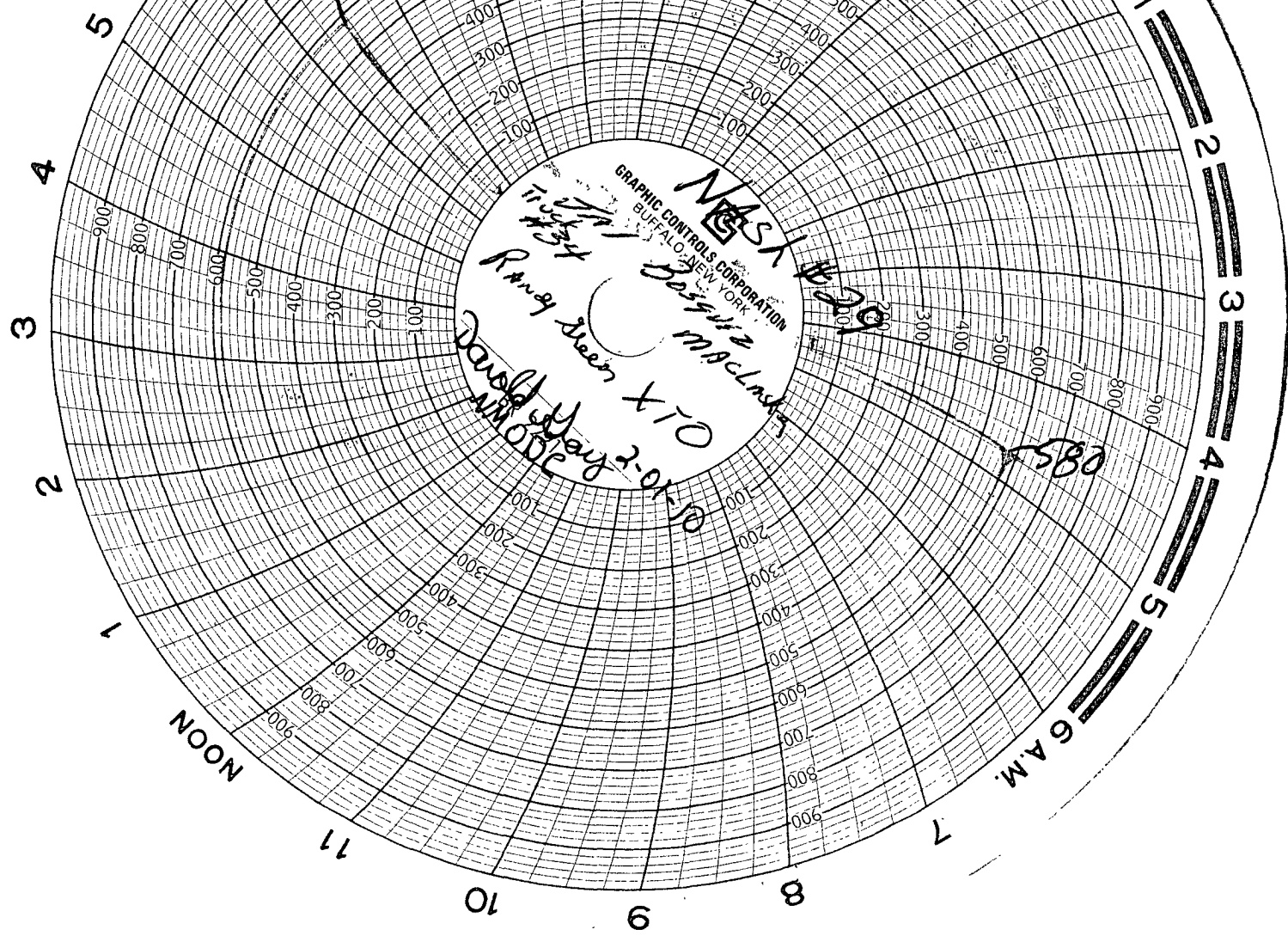
WI: 86.593973%
NRI: 66.807591%
Spud: 3/2/1997
State: New Mexico



PREPARED BY: Richard Lauderdale

DATE: 2/2/10

6 P.M. = 7 8 9 10 11 = MIDNIGHT



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
NASH
Randy Steen x10
Dawson
May 2-01-10
Bosch
Machina

580

Nash Unit #29 SWD
Sec 13 T23S R 29E
Eddy County, NM

API # 30-015-29434

REC'D/MIDLAND
FEB 04 2010