

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Marbob Energy Corporation

3a. Address
P O. Box 227, Artesia, NM 88211-0227

3b. Phone No. (include area code)
575-748-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
300 FNL 1880 FEL, SECTION 35, T19S., R25E, UNIT B

5. Lease Serial No.
NMNM1113927 *WLB*

6. If Indian, Allottee or Title Name

RECEIVED

FEB 22 2010

NMOCD ARTESIA

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
NOOSE FEDERAL COM #7H

9. API Well No.
30-015-37285

10. Field and Pool or Exploratory Area
North Seven Rivers; Gloriets-Yeso

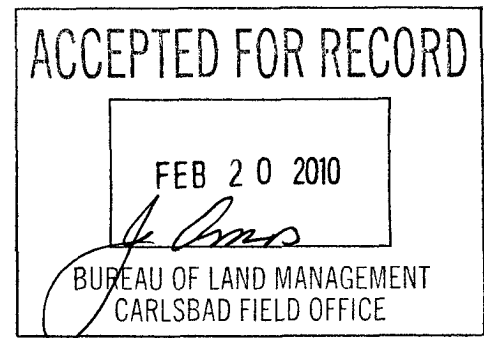
11. Country or Parish, State
Eddy Co., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Site Facility Diagram</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enclosed please find an original and one copy of the current Site Facility Diagram for the above referenced lease.



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marissa Villa

Title Production Three

Signature

Date 02/08/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

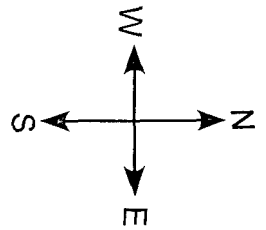
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

D. D.
2/23/10



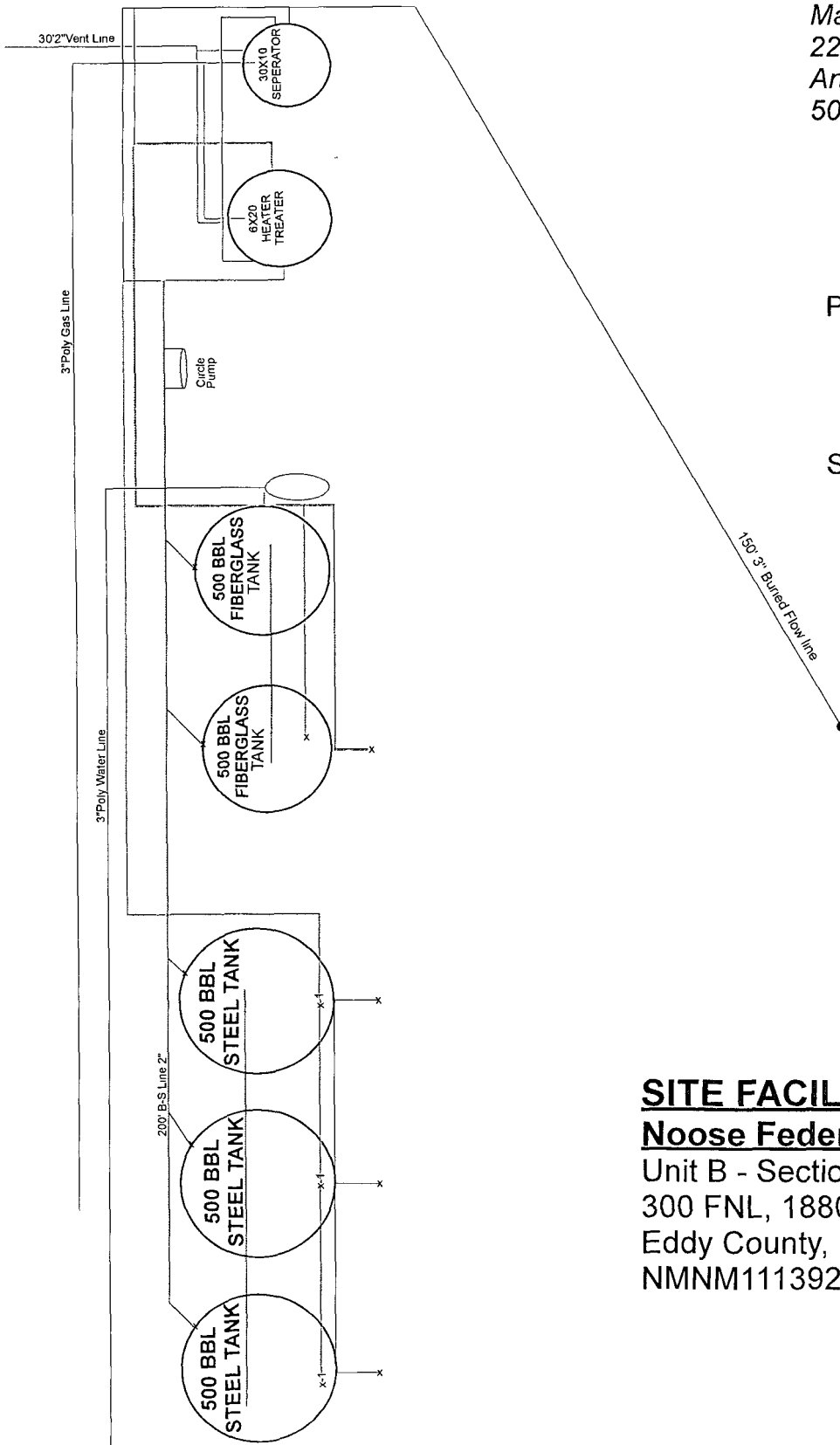
Marbob Energy Corporation
2208 West Main Street
Arte, New Mexico 88210
505-748-3303

Production Phase

Open - X-1, X-2, X-4
Closed - X-3

Sales Phase

Open - X-3
Closed - X-1, X-2, X-3



Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-20-10

SITE FACILITY DIAGRAM

Noose Federal #7H

Unit B - Section 35, T19S, R25E

300 FNL, 1880 FEL

Eddy County, New Mexico

NMNM1113927 API:30-015-37285

MARBOB ENERGY CORPORATION
NOOSE FEDERAL #7H
330 FNL 1880 FEL
SEC 25-T19S-R25E, UNIT B
EDDY CO., NM

Site Security Plan

1. Marbob Energy Corporation periodically measures all production volumes to make sure the lease is in compliance with the site security requirements. We monitor the lease, and document our findings on gauge sheets, run tickets and seal records.
2. Marbob pumpers are required to keep seal records to monitor the removal of production by recording the date and seal number on a seal report every time a seal has been replaced. It is also the pumper's responsibility to check the accuracy of all run tickets that are made for this facility.
3. In the instance of theft or mishandling of oil, Marbob will report the incident to the BLM by the next business day. The transporter will also be notified of the incident.
4. Marbob can ensure that there are no by-pass meters due to the inspections done by the pumper and production foreman.
5. Leases, com agreements, unit agreements & specific facilities related to this unit will be provided with the site facility diagram.
6. The site facility diagram & all other required documentation has been sent to the BLM. Copies of all documentation can also be found in Marbob's well & lease files.