

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ENTERED
3-3-10
11

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No
NM 98807

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8 Lease Name and Well No
CARBON VALLEY 25 FED #1

9 API Well No.
30-015-30953 **S2**

10 Field and Pool or Exploratory
DOG CANYON; WOLFCAMP ✓

11 Sec., T, R, M, on Block and
Survey or Area
SEC 25, T16S, R27E

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
06/05/2000

15 Date T.D. Reached
06/29/2000

16 Date Completed 01/17/2010
 D & A Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
3508 GL

18. Total Depth MD 9650'
TVD

19. Plug Back T D MD 7465'
TVD

20. Depth Bridge Plug Set MD 9250'; 7500'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

RECEIVED
FEB 22 2010
NMOCD ARTESIA

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	SURF	370'	N/A	450 SXS		SURF	No Record
12-1/4"	8-5/8"	24#	SURF	1362'	N/A	1000 SXS		SURF	2 String
7-7/8"	5-1/2"	17#	SURF	9520'	N/A	1125 SXS		5310'	
						DV @ 6899'			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6242'							

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	6286	6394	6286 - 6394	4"	264	OPEN
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6286 - 6394	Acidized w/ 7000 gals 20% HCL NEFE acid; Frac w/ 107,800# 30/50 Ottawa sand plus 138,909 gals Silver Stim LT-R(21) gel

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
1/17/10	1/17/10	24	→	123	241	37	40.1		PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	N/A	140	→	123	241	37	1959:1	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
Producing
FEB 21 2010
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

Need Subsequent Report of Plugback (detail)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold - DCP Midstream

30 Summary of Porous Zones (Include Aquifers).
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

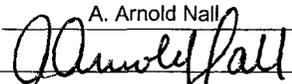
Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Dolomite	6286	6394	Oil/Gas	Wolfcamp	6286

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) A. Arnold Nail Title VP Operations
 Signature  Date 02/09/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction