

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

BURNETT OIL CO., INC.

## 3a. Address

801 CHERRY STREET, SUITE 1500  
UNIT #9 FORT WORTH, TX. 76102-6881

## 3b. Phone No. (include area code)

(817) 332-5108

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT E. 1650' FNL. 330' FWL. SEC 11. T17S. R30E- SURF &amp; BH

## 5. Lease Serial No.

NMNM 2746

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

GISSLER B #57

## 9. API Well No.

30-015-37493 S1

## 10. Field and Pool, or Exploratory Area

LOCO HILLS GLORIETA YESO

## 11. County or Parish, State

Eddy County, N.M.

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>NEW WELL BORE</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/28/2009 Notify BLM/Jim Amos to start location. 1/07-15/2010 Build location, install closed loop system, drill rat & mouse hole, set 90' of 16" conductor pipe. 1/18/10 MIRU Rig #5. 1/19/10 Notiy BLM/Darrell Carter of spud time plan. **Spud well @ 6:30 AM on 1/20/2010.** Drill to 458', (lost returns @ 182', regain full returns @ 410'.) Set 11 jts (458') 10-3/4" 32.75# H40 ST&C casing w/notched collar on btm & insert in first collar. Use 6 centralizers with btm three collars thd locked. Howco cement w/150 sks thixotropic and 420 sks CL "C" w/ 2% CaCl2. WOC. **Had cement to surface.** BLM Darrell Carter on site for cement job. NU wellhead, NU hydril, had Enchantment test hydril to 2000# as required; Held ok. 1/21-30/2010 Drill from 414' to 5902' (TD.) Had 10 to 14 BPH water flow starting @ 2580' to 3765'. Water flow down to 4 BPH @ 4690'. 1/31/10 RU Halco, run DLL, Micro-Guard, DSN, CSG, SD & Borehole CS logs. Run 136 jts (5902') 7" 23# J55 R3 LT&C casing, DVT @ 2612', Top 75 jts. has external RYT-WRAP CTG, FC @ 5865'. 2/01/2010 Halco pump 1st stage of 700 sks 50/50 POZ mix-had **cmt to surface.** Open DVT. Pump 2nd stage - 1000 sks Lite C w/2% CaCl2, tail w/100 sks Cl C w/2% CaCl2. **Had cement to surface.** Notified Legion w/BLM of cement time. **Release Rig @ 10:00 PM 2/01/2010. Wait on completion.**

## 14. I hereby certify that the foregoing is true and correct.)

Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

*Mark A. Jacoby*

Date

2/05/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date FEB 21 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICED. J.  
2/23/10