	RAN
Submit 1 Copy To Appropriate District  State of New Mexico  Office  Figure Minorals and Natural Passaurous	Form C-103VV
District I 1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources (	March 18, 2009 WELL API NO.
District II OII CONSEDVATION DIVISION	30-015-02209
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
1220 S St Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreem Rand FD
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State 648 AC811
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )	FEB <b>2 2 2010</b>
1 Tymo of Wells Clear Will Clear Will Will Well Will Clear Will Clear Will Will Clear Wi	8. Well Number
1. Type of Well: Oil Well Gas Well X Other Water Injection 2. Name of Operator	174 NMOCD ARTESIA  9. OGRID Number
Stephens & Johnson Operating Co.	019958
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2249 Wichita Falls TX 76307-2249	Artesia QN-GB-SA
4. Well Location Unit Letter K : 1980 feet from the South line and 1980 feet from the West line	
Unit Letter K: 1980 feet from the South line and 1980 feet from the West line	
Section 10 Township 19S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550' KB; 3543' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	<del></del>
PULL OR ALTER CASING	
OTHER:	ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QI UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	ON HAS BEEN WELDED OR
The location has been leveled as nearly as possible to original ground contour and ha	s been cleared of all junk, trash, flow lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below gro	
If this is a one-well lease or last remaining well on lease, the battery and pit location	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proc from lease and well location.	duction equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed.	noved. (Poured onsite concrete bases do not have
to be removed.)	`
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMA	C. All fluids have been removed fromnon-
retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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	eum Engineer DATE 2-18-2010
William M. Kincaid mki TYPE OR PRINT NAME E-MAIL	ncaid@sjoc.net PHONE 940-723-2166
	FRONE TO I
APPROVED BY A TURLEY TITLE TO Relane DATE 2/23/200	
Conditions of Approval, if any:	