Submit 3 Copies To Appropriate District Office	State of New Mexico		, ,	Form C-103 June 19, 2008	
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	5-33150 Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🔀	
<u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas I	ease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or U	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLIC			NN Milky	Way Fee	
PROPOSALS)	Gas Well Other	EEB 33 5010	8. Well Number	2	
2. Name of Operator	hah Engray Composition		9. OGRID Number	1040	
3. Address of Operator	bob Energy Corporation	ECEINED	10. Pool name or W	4049 Tildcat	
PO Box 227, Artesia, NM 88211-0227		Esperanza;	Esperanza; Bone Spring		
4. Well Location					
Unit Letter D : Section 9	660feet from the _ Township 22S	North line and Range 27E	d660feet from to NMPM Eddy C	the West line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3150' GR					
<u> </u>		<i>5.100</i> G.T.			
12. Check A	Appropriate Box to Inc	licate Nature of No	tice, Report or Other D	ata	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL				LTERING CASING AND A.	
PULL OR ALTER CASING	MULTIPLE COMPL	COMMENCE CASING/CE		AND A.	
RDOWNHOLE COMMINGLE ☐	and a second of the second of	. —	· · · · · · · · · · · · · · · · · · ·		
OTHER:		□ OTHER	Recompletion (Plug Ba	ck)	
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
t w		t	,		
Recompleted in the 2 nd Bor	ne Spring Sand as follows:				
1/29/10 – MIRU. POOH w/ pump & rods.					
2/1/10 – POOH w/ tbg. 2/2/10 – Log f/ 4500' – 7450'. Set 7" CBP @ 7450. Test to 3000# - OK. Perf the 2 nd Bone Spring Sand @ 7191' – 7201'					
(33 shots). Acdz w/ 750 gal NE Fe 7 ½% HCl acid. 2/6/10 – Frac w/ 103167 gal fluid & 152080# sand. AIR 40 BPM. AIP 1718#. ISIP 1639#.					
2/8/10 – RIH w/ 231 jts 2 7/8" J55 tbg. Set @ 7348'.					
2/9/10 – RIH w/ pump & rods. Hang well on pump. RDMO. Producing Interval: 2 nd Bone Spring Sand @ 7191' – 7201'.					
Producing interva	i: 2 Bone Spring Sand (a)), /191 — /201 .			
Spud Date:	Rig R	elease Date:			
		<u> </u>		di , makan nga sangga ^t nasa	
I hereby certify that the information above is true and complete to the best of my knowledge and belief					
SIGNATURE DATE 2/22/10					
Type or print name Diana Briggs B-mail address: dbriggs@marbob.com PHONE: (575) 748-3303					
For State Use Only					
APPROVED BY: Double Conditions of Approval (if any):	TITLI	Field supp	DATE DATE	2.25-10	