

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LC-058481

6. If Indian, Allottee or Tribe Name

RECEIVED

FEB 22 2010

NMOC-ARTESIA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator
EnerVest Operating, L.L.C.

3a. Address
1001 Fannin, Suite 800
Houston, Tx 77002-6707

3b. Phone No. (include area code)
713-465-6537

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
WLH G4S Unit #34

9. API Well No.
30-015-37017

10. Field and Pool or Exploratory Area
Loco Hills;Qu-GB-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

630' FSL & 2525' FWL Unit N Sec. 11, T18S - R29E

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Drill New Well

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/27/10 MIRU Rig United #33 and spud well. (Notified BLM of intent to spud)
Drill to 390'. (Notified Terry w/BLM of intent to run csg & cmt) Run 9 jts 8-5/8" 24# J-55 casing and set @ 382'.
Cmt using 125 sks of Thixotropic CMT. Tail w/275sks Class "C", 2% CaCL2. Saw some lift press, pumped another
100 sxs "C", 2% CaCL2.
Test csg - ok. Continue drilling and run drilling deviation survey (attached).
2/02/10 TD well @ 2755'.
Run laterlogs/gr/density logs. Notified Legion w/BLM of intent to run csg and cement.
RU and ran 67 jts of 4-1/2" 10.5 J-55 casing, set @ 2745' and cement. Lead 400 sks POZ "C", 3# Gilsonite, 2% CaCL2,
.125 Polyflake. Trail 200 sks "C", 3# Gilsonite, Halad, .125 Polyflake. Circulate 120 sks to pit.
2/02/10 Release rig @ 03:30.

ACCEPTED FOR RECORD

FEB 20 2010

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Shirley Galik

Title Sr. Regulatory Tech

Signature

Shirley Galik

Date 02/15/2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

D. J. 2/23/10