

OCD-ARTESIA

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RECEIVED

FEB 22 2010

NMOC D ARTESIA

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator  
BOPCO, L. P.

3a Address  
P. O. Box 2760 Midland, TX 79702

3b Phone No. (include area code)  
432-683-2277

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: NENW, 1015' FNL, 2080' FWL, Sec 1, T23S, R30S, Lat N32.338533, Lon W103.836222  
BHL: SENW, 1980' FNL, 350' FWL, Sec 2, T23S, R30E, Lat N32.335928, Long W103.859156

5. Lease Serial No.  
NM02884A

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Hudson 1 Federal #8H

9 API Well No.  
30-015-37272

10 Field and Pool, or Exploratory Area  
Quahada Ridge SE (Delaware)

11 County or Parish, State  
Eddy Co., NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Drilling Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 1/6/2010. Drill 17-1/2" hole to 555'. Ran 14 jts 13-3/8", 48#, H-40, STC csg set at 554'. Cemented with 400 sk Class C + additives (wt 13.5, yld 1.74) followed by 200 sk Class C + additives (wt 14.8, yld 1.34). Dropped plug & displace with 82 bbls FW, floats held. Circ 71 sks to surface. WOC 26.25 hrs. Tested casing to 1000 psi - held ok. Tested BOP stack, pipe rams, blind rams, chokes, choke manifold, upper & lower kelly valves to 2000 psi & 250 psi. Drilled 12-1/4" hole to 3820'. Ran 85 jts 9-5/8", 40#, J-55, LTC, set at 3820'. Cemented with 1060 sks Lite Crete + additives (wt 10.2, yld 2.07) followed by 300 sks Class "C" (wt 14.8, yld 1.33). Displace with 283.2 bbls FW. Bumped plug floats held. Circ 442 sks to surface. WOC 24 hrs. Tested casing to 1500 psig - held ok. Tested BOP stack, pipe rams, blind rams, chokes, choke manifold, upper & lower kelly valves to 3000 psi & 250 psi. Drill 8-3/4" hole to 8935'. Ran 209 joints 7", 26 #, P110, LTC set at 8934'. Cemented in two stages. Stage 1: 140 sks LiteCrete + additives (wt 9.90, yld 2.53) followed by 375 sks PVL + additives (wt 12.0, yld 1.41). Bumped plug floats held. Opened DV tool. DV tool at 5031'. Circ 45 bbls to surface. Stage 2: 500 sks Poz C + additives (wt 12.6, yld 2.08) followed by 375 sks Class C + additives (wt 14.8, yld 1.33). Displace with 194 bbls FW. Circ 63 bbls to surface. Tested casing to 1000 psi - held ok. Tested BOP stack, pipe rams, blind rams, chokes, choke manifold, upper & lower kelly valves to 3000 psi & 250 psi. Drill 6-1/8" hole to 14,636'. Ran 4-1/2" liner w/ OH Packer & sleeve assembly, casing set at 14,631'. Tested and LD liner hanger. Install tubing head & cap, tested ok. Rig released on 2/4/2010.

BOPCO L.P. Bond # on file: COB000050

liner top?

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Annette Childers

Title Regulatory Clerk

Signature

Annette Childers

Date

2-5-2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

FEB 20 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

D. S.  
2/23/10

RITK