

Submit 1 Copy To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Roswell, NM 88201

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

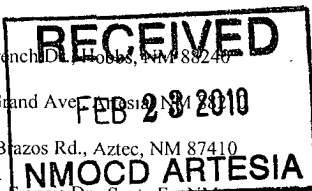
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009



OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-37434
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bandit State
8. Well Number 8
9. OGRID Number 18917
10. Pool name or Wildcat Happy Valley; Del

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Read & Stevens, Inc.
3. Address of Operator P. O. Box 1510, Roswell, NM 88202-1518
4. Well Location Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>10</u> Township <u>23S</u> Range <u>26E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3311' GR</u>

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/11/10 - 02/17/10: Drlg.

02/17/10: TD to 2,925'.

02/18/10 - 02/19/10 : Logging. Run 76 jnts 5 1/2" 15.5# J-55 ST&C csg. Set @ 2,925'. Cmt w/600 sxs Econocem w/additives. Tail in w/190 sxs Halcem w/additives. Displace w/69 bbls fresh wtr. Circ 85 sxs to pit. Clean pits. Rig released at 2:00 P.M. MST on 2/18/10.

Spud Date:

03/08/10

Rig Release Date:

02/18/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Luna TITLE Petroleum Engineer DATE 02/22/10

Type or print name David Luna E-mail address: dluna@read-stevens.com PHONE: 622-3770

For State Use Only

APPROVED BY: David May TITLE Field Supervisor DATE 2-25-10

Conditions of Approval (if any): Casing pressure test required upon commencement of completion operations.