

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

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7. If Unit or C SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well NMOCD ARTESIA Oil Well Gas Well Other 8 Well Name 2. Name of Operator Bradley 29 Federal Com #1 9. API Well No. Mewbourne Oil Company 14744 3a Address 3b. Phone No. (include area code) 30-015-37481 10. Field and Pool, or Exploratory Area Hobbs, NM 88240 575-393-5905 PO Box 5270 Turkey Track Morrow 4 Location of Well (Footage, Sec., T, R, M., or Survey Description) 11. County or Parish, State 1050' FSL & 1905' FEL, Unit O, Sec 29-T18S-R30E Eddy County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair **New Construction** Other Spud & csg Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 01/22/10...MI & spud 17 ½" hole. Ran 355' 13 3/8" 48# H40 ST&C csg. Cemented with 400 sks Class C w/2% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 8:30 am 01/23/10. Circ 115 sks cmt to pit. At 5:00 am on 01/24/10, tested BOPE and casing to 1000# for 30 minutes, held OK. Drilled out with 12 1/4" bit. Chart & schematic attached. 02/01/10 ..TD'ed 12 1/4" hole @ 3355'. Ran 3500' 9 5/8" 40# J55/N80 LT&C Csg. Cemented with w/1200 sks BJ Lite Class C (30:70:0) with additives. Mixed @ 12.8 /g w/ 1.77 yd. Tail w/400 sks Class C with 1% CaCl2. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 11:30 pm 02/01/10. Circ 125 sks cmt to pit. WOC 18 hrs. Drilled out with 8 3/4" bit. ACCEPTED FOR RECORD 14. I hereby certify that the foregoing is true and correct Name (PrintedlTyped) AU OF LAND MANAGEMENT Title Hobbs Regulatory Jackie Lathan ARI SRAD FIFI D OFFICE Signatur Date 02/02/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Name

(Printed/Typed) Office



Title

Date 🚉

Approved by (Signature)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon



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WELDING • BOP TESTING NIPPLE UP SERVICE • BOP LIFTS • TANDEM MUD AND GAS SEPARATORS nction, CO Lovington, NM 11-4540 575-396-4540

Grand Junction, CO 970-241-4540

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Company			_ Date_ <u>/ -</u>	-24-10	Start Time_/ 00	💶 am 🗌 pm
Lease Bradles 29 Fed	comt				County & Wo	_State_ <i>Wm</i> _
Company Man						
Wellhead Vendor			Tester)aniel	mediae	
Drlg. Contractor Patlesson			**************************************	·····		
Tool Pusher			···			
Plug Type		Pli	ug Size	<u>. </u>	Drill Pipe Size + 1/2	10
Casing Valve Opened				Check Valve Ope	en	
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