MAR **08** 2010

DATE **3/9/2010**

Submit One Copy To Appropriate District Office	State of New Mexico		NMOCD ARTESIA	Form C-103	
District I	Energy, Minerals and Natural Resources			March 18, 2009	
1625 N. French Dr , Hobbs, NM 88240 District II			30-015-24214	WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X		
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM 87505	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit A McCaw BT		
PROPOSALS) 1. Type of Well: Oil Well Gas Well X Other PA			8. Well Number 7	8. Well Number 7	
2. Name of Operator			9. OGRID Number 025575		
Yates Petroleum Corporation 3. Address of Operator			10. Pool name or Wildcat		
105 S. 4 th Street, Artesia, NM 88210			Eagle Creek; San Andres		
4. Well Location					
Unit Letter_H_:_1650fee	t from the <u>North</u> line a	and 330 feet from the	Eastline		
Section 14 Township 17S Range 25E NMPM Eddy County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
TEMPORARILY ABANDON					
TO LE STATE LE CONSTITUTE L'ALLE CONSTITUTE L'AL	WOLFINEL COM L	O/IOII,IO/OEIIIE	.ivi 00b 🗀 📑		
OTHER: Location is ready for OCD inspection after P&A					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
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SIGNATURE / ///	T]	TLE /radnetion	DATE DATE	3-5-10	
TYPE OR PRINT NAME Lee	K-Richards E	-MAIL:	PHONE:		
For State Use Only		2/1/2	<i>[</i>		
APPROVED BY:	Keni T	TLECK to 12	lene DATE	9/9/2010	
Conditions of Approval (if any):					

APPROVED BY: Conditions of Approval (if any):