MAR 1 0 2010

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM	ΑP	PRO	VED
(OMB N	O	1004	-0135
I	vnires	In	lv 31	2010

Expires	July 3
Lease Serial No.	

5. Lease Serial No. NMLC029342B	
NIVILCU29342D	

SUNDRY NOTICES AND REPORTS ON WELLS OCD ARTESiAnot use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC029342B			
			ı	6. If Indian, Allottee o	or Tribe Name		
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well				•	8 Well Name and No	EDAL 27	
Oil Well Gas Well Oth		KANICIA CA	DILLO .		POLARIS B FEDERAL 27		
COG OPERATING LLC	E-Mail: kcamllo@				9 API Well No. 30-015-36666-00-S1		
Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701 Address 3b Phone No. (include area code) Ph: 432-685-4332		10. Field and Pool, or Exploratory LOCO HILLS					
Location of Well (Footage, Sec., 7	, R, M., or Survey Descriptio	n)	 		11. County or Parish,	and State	
Sec 9 T17S R30E SESW 790 32.84403 N Lat, 103.98023 W					EDDY COUNTY	Y, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, R	L EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
— Notice of Intent	Acidize	Deep Deep	pen	Produc	tion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	□ Frac	ture Treat	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recom	plete	Other	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	□ Tempo	rarily Abandon	Brilling Operations	
	Convert to Injection	□ Plug	Back	☐ Water Disposal			
testing has been completed. Final A determined that the site is ready for 1/21/10 Test 5-1/2 csg 3500p 1/26/10 Perf Lower Blinebry (w/125,058 gals gel, 142,663# Middle Blinebry @ 5150-5350 142,134# 16/30 Ottawa Sand 4880-5080 w/ 1 SPF, 26 hole Ottawa sand, 31,957# 16/30 SAcidize w/3,000 gals acid. Fra Siberprop. 1/28/10 Drill out plugs. Clean 1/31/10 RIH w/171jts 2-7/8" J 2/1/10 Hang on well.	inal inspection.) si, ok. jo 5420-5620 w/ 1 SPF, 2 16/30 Ottawa Sand, 30, 10 w/1 SPF, 26 holes. Acid, 30,212# 16/30 Siberpros. Acidize w/3,500 gals a Siberprop. Set plug @ 47 ac w/ 101,907 gals gel, 90 out to PBTD 5965. strue and correct. Electronic Submission For COG (mmitted to AFMSS for process.)	26 holes. Acidi 382# 16/30 Si lize w/3,500 g p. Set comp p cid. Frac w/ 1; 00. Perf Padd 3,004# 16/30 G	ze w/3,500 gals berprop. Set Co als acid. Frac w lug @ 5120. Pe 25,931 gals gel, ock @ 4370-46 Ottawa Sand, 10 x2-1/4"x24?tbg	acid. Frac imp Plug @ / 124,234 ga of Upper Bli 145,107# 1 70 w/1 SPF 0,888# 16/3 pump.	5380. Perf als gel, nebry @ 6/30 , 29 holes.	and the operator has	
Thanker the state of the state	O/ WWILLO		1100 110017				
Signature (Electronic	Submission)		Date 03/02/2	2010		<u> </u>	
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
APPROVED BY ACCEPT	ED		JAMES A _{Title} SUPERVI	AMOS SOR EPS		Date 03/06/20	
nditions of approval, if any, are attache ify that the applicant holds legal or eq ch would entitle the applicant to cond	uitable title to those rights in the	es not warrant or ne subject lease	Office Carlsba	ıd		2010	