							•							KM	
Submit To Approp	riate District	Office		State of New Mexico					·	Form C-105					
District I 1625 N French Dr	. Hobbs. NM	A 88240		Energ	Energy, Minerals and Natural Resources				-	July 17, 2008 1. WELL API NO.					
District II 1301 W Grand Avenue, Artesia, NM 88210 ENTERPROOIL Conservation Division							30-015-37234								
								2. Type of L			[7] EED/D	IDIAN			
District IV								STATE FEE FED/INDIAN 3 State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4 Reason for filing									5 Lease Name or Unit Agreement Name Way South State Com						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number.							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)									r			1		EIVED	
7 Type of Comp		WORKO	OVER 🗌	DEEPEN	ING PLUGBACI	к 🗆	DIFFEREN	T RESERVO	IR	R □ OTHER MAR 0 8 201					
8 Name of Oper	ator									9 OGRID			MARCOD ADTECIA		
Marbob Ei 10. Address of C		rporatio	n						+	11 Pool name	e or W	ildeat	MMOCD ARTESIA		
P.O Box 2	27									/					
Artesia, N	M 88211 Unit Ltr		000	Township	n Panas	Feet from the		\perp	•		Hollow;	low; Bone Spring \(\sqrt{302} \) the E/W Line County			
12.Location Surface:	A	Section 30	on	26S	Range 28E	Lot		660	-	North	330		E/W Line East	Eddy	
BH:	D	30		26S	28E	1		810		North	321		West	Eddy	
13 Date Spudde		te T D Re	ached		e Rig Released	<u> </u>	116	Date Complet			1			DF and RKB,	
12/8/09	u 14 Day	1/2/10		15 Dat	1/4/10		10.	Date Complet		16/10	uucc)	I	f, GR, etc.) 3		
18 Total Measur	•			19 Plu	g Back Measured De	oth	20	Was Directio		•	?			Other Logs Run	
22 Producing In 10462-1092		f this com	pletion - T	op, Bottoi	10952' n, Name				Ye	S		DSN, L	oll, wave s	Sonic, Dir Tool	
23	23 Bone	Spring			ASING REC	ORI	D (Renc	ort all stri	nα	s set in w	ell)				
CASING SI	ZE	WEIG	HT LB /F		DEPTH SET			LE SIZE	ng.	CEMENT	<u>-</u>	ECORD	AMOL	INT PULLED	
13 3/8"	,		48#		408'		17	7 1/2"		450 sx				0	
9 5/8"			36#		2208'			2 1/4"			50 sx			0	
5 1/2"	i_		17#		10988' LINER RECORD		7	7/8"	,,,		50 sx) DPI)	0	
SIZE	TOP		ВОТ	TOM	SACKS CEM	ENT	SCREEN		25 TUBING RECORD SIZE DEPTH SET PACKER SET				KER SET		
				·						2 7/8" 6092' ACTURE, CEMENT, SQUEEZE, ETC.					
26 Perforation	record (int	lerval, size	e, and num	iber)				D, SHOT, F NTERVAL	RA					D	
	10462',	10627	10761	& 1002	5' (32)			52-10925		AMOUNT AND KIND MATERIAL USED Acdz w/1500 gal 7 ½% NEFE; Frac w/361880#					
-	10402,	10027,	10701	CC 1072	3 (32)					sand & 366216 gal fluid					
						nr 1			l						
28 Date First Produc	tion		Producti	on Methor			DDUCT			Well Status	(Puna	or Short	in)		
Date First Production Produ			Troducti	uction Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod or Shut-in) Producing					
Date of Test 3/3/10	Hours	Tested 24	Chol	ke Size	Prod'n For Test Period		Oil - Bbl	6	ias -	- MCF 412	Wa	137	Gas	- Oil Ratio	
Flow Tubing Pre		g Pressuro		ulated 24-	Oıl - Bbl		Gas -	MCF	W	ater - Bbl		Oil Grav	ity - API - <i>(C</i>	orr.)	
180# 680# Hour Rate 29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By															
Sold								· · ·							
31 List Attachments															
Logs, Deviation Report & Directional Surveys 32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33 If an on-site burial was used at the well, report the exact location of the on-site burial															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature: Name: Stormi Davis Title: Production Assistant Date: 3/4/10															
•	,		<i>ر حدر</i>	رحد				1100	<u> </u>			-	م گار	21.11.14	
E-mail Addre	ss: sdavi	s@mart	ob.com							-			Mr		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neasterr	n New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt	494'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	2095'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya	,	T. Point Lookout_	T. Elbert	
T. San Andres		T. Simpson		T. Mancos	T. McCracken	
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Ellenburger		Base Greenhorn_	T.Granite	
T. Blinebry		T. Gr. Wash		T. Dakota		
T.Tubb		T. Delaware Sand		T. Morrison		
T. Drinkard		T. Bone Spring	6010'	T.Todilto		
T. Abo		T. Bell Canyon	2280'	T. Entrada		
T. Wolfcamp		T. Cherry Canyon	3213'	T. Wingate		
T. Penn		T. Brushy Canyon	4969'	T. Chinle		
T. Cisco-Canyon		T. Morrow		T. Permian		
T. Cisco-Canyon_		T. Morrow		T. Permian	OH OR	

				OR GAS OR ZONE
No. 1, from	to	No. 3, from	toto	
		No. 4, from		
		ANT WATER SANDS		
Include data on rate of water	er inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
I	LITHOLOGY RECO	ORD (Attach additional sheet	if necessary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
,								
			,					,
				1				