

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="border: 1px solid black; border-radius: 50%; width: 50px; height: 50px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> ENTERED 3-16-10 JLF </div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name STALEY STATE 6. Well Number: 11							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 08 2010 NMOCD ARTESIA </div>							
8. Name of Operator: Lime Rock Resources A, L.P.			9. OGRID: 255333							
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso NE (96836)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	30	17-S	28-E		1650	South	330	West	Eddy
BH:										
13. Date Spudded 8/26/09		14. Date T.D. Reached 9/7/09		15. Date Drilling Rig Released 9/8/09		16. Date Completed (Ready to Produce) WO: 2/13/10		17. Elevations (DF and RKB, RT, GR, etc.): 3586' GR		
18. Total Measured Depth of Well 4770'				19. Plug Back Measured Depth 4711'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron, CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3143'-3466' - Upper Yeso & Lower Glorieta										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		432'		12-1/4"		375 sx CI C		0'
5-1/2"		17# J-55		4753'		7-7/8"		500 sx 35/65 Poz/C		0'
								+ 550 sx C		
24. LINER RECORD						25. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
								2-7/8"		4573'
26. Perforation record (interval, size, and number) 3143'-3466', 84 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3143'-3466'		4500 gals 15% NEFE; fraced w/147,330# 16/30 & 57,067# 12/20 sand in 20# X-linked gel		
28. PRODUCTION										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test Soon	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Plan to Sell							30. Test Witnessed By: Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 3/4/09				
E-mail Address: mike@pippinllc.com										

Provide Production information when available

JWZ

STALEY STATE #11 – Payadd Workover

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -