Subme 2 copies to Appropriate District Office. DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRYT II P.O. Drawer DD, Ariesia, NM 88210 DISTRYT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-116 Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator V-F PETROLEUM INC.					Pool WINCHESTER WOLFCAMP, NW					County EDDY						
Actives P.O. BOX 1889, MIDLAND, TEXAS 79702					TYPE OF TEST - (X) Schedu			Scheduk	ed X	Completion Special						
WELL	LOCATION				5.77.0			T	DAILY	LENGTH	PROD. DURING TEST			GAS - OIL		
NO.	U	s	T	R	TEST	STAT	SIZE	PRESS.	ALLOW- ABLE	- TEST	WATER BBLS.	GRAV. Oil	OIL BBLS.	GAS · M.C.F.	RATIO CU.FT/BBL.	
1	М	20	19 - s	28-E	04/07/0)4 P				24	2	47.4	7	26	3714/1	
-	es-	· w wyginny										and wifes				
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing. (See Rule 301, Rule 1116 & appropriate pool rules.)											I hereby certify that the above information is true and complete to the best of my prowledge and belief. Signature WAYNE LUNA, PRODUCTION SUPERINTENDENT Printed name and title 05/05/04 (432) 683-3344 Date Telephone No.					
	WELL NO. 1 1 1 1 1 1 1 1 1 1 1 1 1	WELL NO. U 1 M Ill shall be product percent. Operator sed allowables who in MCF measured tubing pressure for	WELL NO. U S 1 M 20 Ill shall be produced at a percent. Operator is enset allowables when auth MCP measured at a publing pressure for any visualization.	WELL LOCATION U S T 1 M 20 19-S Ill shall be produced at a rate many percent. Operator is encourage sed allowables when authorized in MCP measured at a pressure tubing pressure for any well produced.	WELL NO. U S T R 1 M 20 19-S 28-B Ill shall be produced at a rate not excepercent. Operator is encouraged to take a many and the many and the many and the many and the many well producing pressure for any well producing	WELL LOCATION DATE OF TEST 1 M 20 19-S 28-E 04/07/0 Il shall be produced at a rate not exceeding the topercent. Operator is encouraged to take advantaged allowables when authorized by the Division. 1 MCF measured at a pressure base of 15.025 participal producing through case of the desired control of the desired case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well producing through case of 15.025 participal pressure for any well pressure	TEXAS 79702 WELL LOCATION DATE OF TEST 1 M 20 19-S 28-E 04/07/04 P Ill shall be produced at a rate not exceeding the top unit a percent. Operator is encouraged to take advantage of this sed allowables when authorized by the Division. MCF measured at a pressure base of 15.025 psia and tubing pressure for any well producing through casing.	WELL LOCATION DATE OF TEST - (X) WELL NO. U S T R TEST 5 CHOKE SIZE 1 M 20 19-S 28-E 04/07/04 P All shall be produced at a rate not exceeding the top unit allowable percent. Operator is encouraged to take advantage of this 25 percent allowables when authorized by the Division. MCP measured at a pressure base of 15.025 psia and a temperaturing pressure for any well producing through casing.	WELL LOCATION DATE OF TEST (X) Scheduling the top unit allowable for the porpercent. Operator is encouraged to take advantage of this 25 percent tolerance and allowables when authorized by the Division. MINCHESTER WOLFCAMP, NW TYPE OF TEST (X) Scheduling the LOCATION DATE OF SCHOOL TEST. A M 20 19-S 28-E 04/07/04 P Ill shall be produced at a rate not exceeding the top unit allowable for the porpercent. Operator is encouraged to take advantage of this 25 percent tolerance and allowables when authorized by the Division. MCP measured at a pressure base of 15.025 psia and a temperature of 60 mubing pressure for any well producing through casing.	WELL LOCATION DATE OF TEST SIZE PRESS. Mail	WELL LOCATION DATE OF TEST - (X) Scheduled X Complete to the produced at a rate not exceeding the top unit allowable for the pool in percent. Operator is encouraged to take advantage of this 25 percent tolerance in Sed allowables when authorized by the Division. In MCF measured at a pressure base of 15.025 paia and a temperature of 60° F. This is a complete to the producing through casing. IT PEST - (X) Scheduled X Complete Test - (X) Sched	WINCHESTER WOLFCAMP, NW TYPE OF TEST - (X) Schoolded X Completion WELL LOCATION DATE OF TEST - (X) Schoolded X Completion WELL NO. U S T R TEST S SIZE PRESS. 1 M 20 19-S 28-F 04/07/04 P 24 2 24 2 I hereby certify the complete to the best of this 25 percent tolerance in percent. Operator is encouraged to take advantage of this 25 percent tolerance in sed allowables when authorized by the Division. MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. The policy of the policy of the producing through casing.	TEXAS 79702 TYPE OF TEST - (X) WELL LOCATION DATE OF SIZE PRESS. THOUSE GRAV. NO. U S T R TEST SIZE PRESS. ABLE HOURS BRUS. OIL 1 M 20 19-5 28-E 04/07/04 P 1 I shall be produced at a rate not exceeding the top unit allowable for the pool in percent. Operator is encouraged to take advantage of this 25 percent tolerance in sed allowables when authorized by the Division. 1 MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. In the producing through casing. TYPE OF TEST - (X) Scheduled X Completion PPROD. DUR WATER GRAV. ABLE HOURS WATER GRAV. ABLE OT TEST WATER GRAV. ABLE OT TEST WATER GRAV. ABLE OT TEST WATER GRAV. I hereby certify that the altomorphism of the pool in percent. Operator is encouraged to take advantage of this 25 percent tolerance in sed allowables when authorized by the Division. MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Date	TEXAS 79702 TYPE OF TEST - (X) Schools (X) Complotion SS School (X) School (TEXAS 79702 TYPE OF TEST (X) Scheduled X Completion Sepecial No. U S T R TEST SIZE PRESS ABLE NO. 19-5 28-E 04/07/04 P	