Submi 2 copies to Appropriate
District Office.
DISTRICT I
P.O. Beat 1980, Hoods, NM 88240
DISTRICT II
P.O. Drawar DD, Ariesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-116 Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator						Pool County										
V-F PETROLEUM INC.				MIL	WINCHESTER WOLFCAMP, NW						EDDY					
P.O. BOX 1889, MIDLAND, TEXAS 79702							TYPE (Scheduled		c	ompletion S		Special		
LEASE NAME	WELL	LOCATION				DATE OF	2	CHOKE	TBG.	DAILY	LENGTH OF	PROD. DURING T		NG TEST		GAS - OIL
	NO.	U	s	Т	R	TEST	STATUS	SIZE	PRESS.	ALLOW- ABLE	TEST HOURS	WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	RATIO CU.FT/BB.
LIGHTFOOT 20 STATE 30-015-30247	1	М	^{, _} 20	19 - S	28 - F	04/15/0	3 P	-			24	1	47.4	9 '	33	3,667/1
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Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above complete to the best of my knowle	
S. K. Lawlie	· ·
Signature 5.K. Lawlis,	Vice Resident
M. WAYNE LUNA, PRODUCT	
Printed name and title	
05/06/03	(432) 683-3344
Date	Telephone No.