somit to Appropriate strict Office ate Lease - 6 copies to Lease - 5 copies ISTRICT I

## State of New Mexico Energy, Minerals and Natural Resources Department

1114

Form C-105 Revised 1-1-89

OIL CONSERVATION D						CTA	NT W	WELL API NO.				
						1210	L.	30-015-30247				
O. Drawer DD, Artesia, NM 88210  2040 Pacheco St. Santa Fe, NM 8750						5. Indicate Type Of Lease  5 STATE X  6. State Oil & Gas Lease No.				FEE [		
ISTRICT III					:		٥	. State Oil & C	Jas Lease	No.		
00 Rio Brazos Rd., A		DECOMPLE	TION DEDODT	ANID	11.00		<del></del>					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								7. Lease Name or Unit Agreement Name				
. Type of Well: OIL WELL X GAS WELL DRY OTHER								William Lightfoot 120 State: VED				
Type of Completion     NEW TVI WORK		PLUG —	DIFF		;			William L	igntroc	ot Eso St	性IVED	
NEW WORK OVER	L DEEPENL	PLUG BACK	DIFF RESVR OTHE	ER						MAF	2 1 5 2010	
Name of Operator arathon 011 Company							8	8. Well No.				
Address of Operator					<del></del>		9	9. Pool name or Wildcat NAMOCD ARTES				
Well Location		3240			<u> </u>	·	1	Wildcat				
	M : 810	Feet From The	South		Line a	ınd	660	Feet Fr	om The	We	st Line	
***************************************		_			<del></del> ;				_			
Section 20		Township 19	-S R	ange	28-E		NMI		Edd	4	County	
). Date Spudded 1	1. Date T.D. Reac	i	Compl.(Ready to P	rod.)	13.			RKB, RT, G	R, etc.)	14. Elev.	Casinghead	
5/22/98	6/23/98		27/98				3468	KB 34				
. Total Depth	_	ick T.D.	17. If Multiple Co Many Zones?	ompl.	How	18. In	tervals illed By	Rotary Too	ls	Cable To	ols	
0.000°	9923°	n - Ton Rottom	i e		- 1	<u> </u>		<u>i X</u>	Was Di	rectional St	irvey Made	
Producing Interval(s), of this completion - Top, Bottom, Name						20. Was Directional Survey Made  Yes - See Attached						
. Type Electric and C	ther Logs Run					22. Was Well Cored						
res - See Attac	-				ř.			No				
1.		CASING RE	CORD (Repor			s set i	n well)					
CASING SIZE	WEIGHT LB	./FT. DE	PTH SET		LE SIZE	SIZE CEMENTING RECORD AMOUNT PULLED						
<u>13 3/8°</u>	48#		445 17					370 sxs				
	9 5/8" 36#				12 1/4"			850 sx				
5 1/2" 17 & 20#		10	10.000		8 3/4"			1500 sx	<u> </u>	_		
							<del></del>					
		V DVED DEG	000				122	TO TO	NO DE	2025		
SIZE	TOP	LINER REC	SACKS CEME	CCDI	SCREEN 25.		SIZE	NG RE				
SIZE	101	BOTTOM	SACKS CEME	141	SCREEN		2 7/8"		DEPTH SET			
							1-2-1	/8	9547'		9515'	
5. Perforation recor	d (interval, size,	and number)	L		27. AC	CID. SI	HOT. F	RACTURE	CEME	NT. SOI	EZE, ETC.	
	•	•		DEPTH INTERVAL			RVAĹ	AMOUNT AND KIND MATERIAL USE			TERIAL USED	
9624-9724° 2 5	SPF 138 no les	5			9624-	9724		20,000 g	als 20	* acid \	v/200 BS	
					ļ <u>-</u>							
}			PRODUCT	ION	ļ	<del></del> -				<del></del>		
ate First Production	Produc	tion Method (Flo	ving, gas lift, pump			уре риг	ap)		Well St	atus (Prod.	or Shut-in)	
6/27/98 Flowing					1			Shut-In				
ate of Test	Hours Tested	Choke Size	Prod'n For		oil - Bbl.	1	Gas - MC	1	- Bbl.	Gas -	Oil Ratio	
7/3/98	24	0.1.1.1	Test Period	2	5		0	11	1010		~	
low Tubing Press.	Casing Pressure	Calculated : Hour Rate	24- Oil - Bbl.		Gas - M		water	- Bbl.	<u> </u>	vity - API -	(Corr.)	
). Disposition of Gas	(Sola, used for fue	., ventea, etc.)						lest Wi	nessed By	·		
). List Attachments					;							
Deviation	on Survey. Lo	gs	an of this fame to the		d normalas	o to the	hact of	u lmarilede	d } -1! - ¢			
1. I hereby certify tha	и ше штогшанов s	MOWI OD DOED SID	es of this form is tr	ue an	r combiei	e to the	מבפר מנים	iy kuowieage :	ana denei			
Signature L	siin Cook	2)	Printed Name	K	elly C	ook	Ti	itle Record	is Proc	essor Da	te 7/28/98	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	\$	Southeaster	n New Mexico			1	Northeast	tern New Mexico		
T Anhy	,		T. Canyon	9450*	T Oio A	Mamo		T. Penn. "B"		
T Salt			T. Strawn 9855*					T. Penn. "C"		
B. Salt  T. Yates 657'			T. Atoka					T. Penn. "D"		
T. Yates		657	T. Miss					T. Leadville		
T. 7 Rivers			T. Devonian	T. Mene	fee		T. Madison			
T. 7 Rivers T. Queen 1530'			T. Silurian	T. Point	Lookout		T. Elbert			
1. Gravourg			_ I. Montova	I. Mano	:os		1. McCracken			
T San Andres 2160°			T. Simpson	T. Gallu	p		T. Ignacio Otzte			
T. Glori	eta		T. McKee	Base Gre	enhorn		T. Granite T T T T			
T. Paddo	) Ck		T. Ellenburger	T. Dako	ta		Т.	_		
T. Bline	bry		T. Gr. Wash		T. Morr	ison		T		
T. Blinebry T. Tubb			_ 1. Delawate band	T. Todil	to		T			
T. Drink	ard		T. Bone Springs	T. Bone Springs3596				T		
T. Abo_			T.1st BSGL Sand	529 <u>4°</u>	T. Wing	ate		T		
T. Wolfe	camp	8672*	T. 2nd BSGL Sand	6900°	т. Сиш			1.		
T. Penn			T.3rd BSGL Sand	8115	T. Perm	ain		T. T.		
T. Cisco	(Bough C	9267	T		T, Penn	"A"		T		
		•		GAS SAN	DŞ OR 2	ONES				
No. 1, fr	rom		to		No. 3	from		to		
			to					toto		
- 10,				RTANT WA						
Include o	lata on ra	te of water inf	low and elevation to whi							
							feet			
No. 3. fi	rom		to				feet			
			ITHOLOGY REC		ŷ					
	<u> </u>	<del>, , , , , , , , , , , , , , , , , , , </del>	THOUGHT NEC		ittacii at	Iditiona	<u>,                                      </u>	eccssary)		
From	То	Thickness	Lithology		From	То	Thickness	Lithology		
		in Feet		{}	<u> </u>		in Feet			
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