

OCD-ARTESIA

Form 3160-5  
(February 2005)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NM-911**RECEIVED**

6. If Indian, Allottee or Tribe Name

MAR 10 2010

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and No.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other8. Well Name and No.  
El Paso Federal No. 6

2. Name of Operator

Fasken Oil and Ranch, Ltd.

9. API Well No  
30-015-23847

3a. Address

303 West Wall St., Suite 1800, Midland, TX 79701

3b. Phone No. (include area code)

432-687-1777

10. Field and Pool or Exploratory Area  
Foster Draw; Delaware Oil4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2530' FEL & 2430' FNL, Unit Letter J, Section 2, T-21-S, R-26-E11. Country or Parish, State  
Eddy, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. proposes to Temporarily Abandon the El Paso Federal No. 6, after a very marginal recomple to the Foster Draw; Delaware Oil pool. We are currently reviewing other well bores in this area to potentially recomple into this pool. After these recompletions, we will have enough production to justify converting the El Paso "3" Federal No. 1 to salt water disposal. This will ultimately reduce our operating costs to justify this work.

Please see attached procedure.

Accepted for record

NMOCD

12/18/10

**APPROVED**

MAR 5 2010

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Last prod. 7/2008

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kim Tyson

Title Regulatory Analyst

Signature

Kim Tyson

Date 02/01/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Fasken Oil and Ranch, Ltd.**  
**El Paso Federal No. 6**  
**TA WELL**  
**A.F.E. 1699**  
**A.P.I No. 30-015-23847**

Objective:	Recomplete to Delaware
Location:	2430" FNL & 2530' FEL Sec 2, T21S, R26E, Eddy Co., NM
GL:	3192.6'
KB:	16.4' AGL
Completed	8-28-81
TD:	11209'
PBTD:	4136' 12-8-09 ( 30 sx Class "C" ), 10788; (CIBP@10800' w/1sk cmt)
	13-3/8" 54.5\$61#/ft K-55 @ 396' KB w/300 sx Halliburton Lite +100sx "C" w/2% CaCl2, TOC surface w/4 cu yds ready mix.
	8-5/8" 24&32#/ft J-55 @ 3002' KB w/ 1000 sx Howco Lite + 300 sx Thickset w/2% CaCl2+158 sx "C" w/4% CaCl2 by 1" tbg. TOC surface, circ 13 sx.
	4-1/2" 11.6&13.5#/ft N-80 @ 11215' KB (11.6# 10062' to surface), DV tool at 6908', Cmt 1st stg: 550 sx Trinity Lite + 850 sx "H", circ 285 sx tru DV. 2nd stg: 1100 sx Trinity lite + 200sx "C" neat. TOC 1700' by temp.
Perfs:	<b>DELAWARE (12-9-09)</b> 3460' -70'. <b>Atoka</b> (3-25-99): 10080'-84' (8h), 10154'-59' (10h), 10490'-99' (18h) <b>Morrow</b> (1-22-85; reperf 4-14-88): 10604'-19' (27h; 1-3-97), 10698'-10713' (16h+16h), 10726'-32' (7h), 10742'-62' (21h+21h), 10763'-83' (21h+21h). <b>L. Morrow</b> (9-4-81; reperf 5-30-84): 10858'-81' (24h+47h), 10889'-93' (5h+9h) 5256'-57' (2h), 5261', 5265', 5277'-90' (14h), 5304', 5310', 5315'-6' (3h), 5324'-40' (17h), 5354'-63' (10h), 5366'-76' (11h), 5404'-20' (17h), 5422'-29' (8h). Total 76 feet, 84 holes.
Tubing:	105- jts 2-3/8" 4.7#/ft EUE 8rd J-55 tbg (3353'), SN, 2-3/8" EUE 8rd J-55 Perf sub w/cplg on bottom (3.96'), 2-7/8" Mud Anchor.

1. RUPU. Unseat pump and POW warehousing rods. NDWH and NU BOP.
2. RU vacuum truck on casing and POW with tubing standing in derrick.
3. RUWL and RIW with 4-1/2" gauge ring junk basket to 3425' FS. POW with gauge ring and RIW with 4-1/2" CIBP and set @ 3400' FS correlated to Schlumberger Compensated Neutron/Litho Density Log dated 8-25-81. POW and RDWL.
4. RIW with 2-3/8" tubing open ended and tag CIBP. RU pump truck and circulate tubing casing annulus with fresh water containing packer fluid. Pressure test casing to 500 psi for 5".
5. POW with tubing and LD in singles and ND BOP and NUWH with 2000 psi ball valve and 1000 psi pressure gauge. Fill casing with fresh water containing packer fluid and test casing to 500 psi for 15" using chart recorder. Notify BLM 48 hrs prior to running final test.
6. Bleed pressure off casing and RDPU. Send all tubing and rods back to Midland. Install bull plugs in all outlets where fluid could escape if valve was opened.

MTJ

1-29-10

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**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Temporary Abandonment of Wells on Federal Lands  
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval **with well bore diagram** with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

**El Paso Fed. #6. Well may be approved to be TA/SI for a period of 6 months after successful MIT and subsequent report is submitted. This will be the last and only TA/SI approval. Well must be P&A or plans to return to beneficial use submitted by August 1, 2010. Prior to setting CIBP for TA contact the BLM 575-361-2822 to witness a tag of the Bone Spring plug at 4136'.**