Form 3160-5 FORM APPROVED UNITED STATES (August 2007 OMB No. 1004-0137 DEPARTMENT OF THE INTERIOR Expires: July 31, 2010 5. Lease Serial No. **BUREAU OF LAND MANAGEMENT NMNM 2746 SUNDRY NOTICES AND REPORTS ON WELLS** MAR 1 0 2010 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE – Other instructions on page 2 1. Type of Well 8. Well Name and No. Oil Well Gas Well Other 2. Name of Operator GISSLER #2 BURNETT OIL CO., INC. 9. API Well No. 3b. Phone No. (include area code) 3a. Addres801 CHERRY STREET, SUITE 1500 30-015-36003 10. Field and Pool, or Exploratory Area UNIT #9 FORT WORTH, TX. 76102-6881 (817) 332-5108 LOCO HILLS GLORIETA YESO 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State UNIT O, 330' FSL, 1800' FEL, SEC 11,T17S,R30E Eddy County, N.M. 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Deepen Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Fracture Treat Alter Casing Reclamantion Well Integrity New Construction Casing Repair Recomplete Subsequent Report Change Plans Plug and Abandon ___ Temporarily Abandon Final Abandonment Notice

Plug Back

Convert to Injection

determined that the site is ready for final inspection.)

2/10/2010 MIRU unit. POOH w/rods, pump & tubing. 2/11/10 RU W/L, add perfs @ 5005',5033',5043', 5061,5067',5149',5179', 5175',5243',5258',5281',5286'- TTL 48 holes @ 2.SPF. 2/12/10 With rental 4-1/2" and pkr in place, treat these perfs w/2000 gals 15% NeFe acid. POOH w/ tbg & pkr. ND BOP, NU frac valve. Frac down csg w/ total 2,393,118 gals Slickwater, 80,000# 100 mesh sand & 825,460# 40/70 sand. 2/15/08 ND frac valve, Release pkr, LD 4-1/2" rental csg & pkr. 2/16/10 RIH w/tbg & bailer, tag @ 5435', clean out to 5450', POOH. 2/17/10 NU BOP, RIH w/147 jts (4598') 2-7/8" 6.50# J55 R2 EUE tbg w/sub pump. ND BOP. 2/22/2010 Pumping from new perfs(5005' - 5286') and old perfs (4598' - 4842') to Gissler 1 Tank Battery on the lease. The 24 hour test on 2/25/2010 is 108 BO, 81 MCFG and 946 BW.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed, and the operator has

Water Disposal

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14. I hereby certify that the foregoing is true and correct.)				
Name (Printed/Typed)				
MARK A. JACOBY Title	ENGINEERING	MANAGE	R	
Signature Mark a Jurisha Date	2/1	201	BIED FUR RE	CURD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	Title		MAR 6 2010	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Kmo	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any apartirent or agency with United GEMENT States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
(Instructions on page 2)	·		—	H. John H. Waller

D 3. 3-15-10