Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE I	~	OCD Artesia ERIOR		FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010	
B' SUNDR' Do not use thi	UREAU OF LAND MAN Y NOTICES AND REPO is form for proposals to II. Use Form 3160-3 (A	AGEMENT PRTS ON WELLS o drill or to re-ente		5. Lease Serial No. LC-058481 6 If Indian, Allottee or To	RECEIVE MAR 1 2 2010	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreeme	H, NAMEGICO DO ARTES	
1. Type of Well Oil Well G	as Well Other			8. Well Name and No. WLH G4S Unit #53		
2. Name of Operator EnerVest Operating, L.L.C.				9. API Well No. 30-015-37016		
3a. Address 1001 Fannin, Suite 800 Houston, Tx 77002-6707		3b. Phone No. (include at 713-465-1514	rea code)	10. Field and Pool or Exp Loco Hills;Qu-GB-SA		
4. Location of Well (Footage, Sec.,				11. Country or Parish, Sta		
1980' FNL & 1980' FWL Unit F	Sec. 11, T18S - R29E			Eddy County,	NIVI	
12. CI	HECK THE APPROPRIATE BO	X(ES) TO INDICATE NA	TURE OF NOTIO	CE, REPORT OR OTHER	DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Constructio	Recla	uction (Start/Resume) amation omplete	Water Shut-Off Well Integrity Other Injection well	
Suosequent Report	Change Plans	Plug and Abando	n Tem	porarily Abandon	completion	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Wate	er Disposal		
Attach the Bond under which t following completion of the in- testing has been completed. Fi determined that the site is read	tionally or recomplete horizontall he work will be performed or pro volved operations. If the operational Abandonment Notices must by y for final inspection.)	y, give subsurface location vide the Bond No. on file on results in a multiple con be filed only after all requir	as and measured ar with BLM/BIA. R apletion or recomp ements, including	nd true vertical depths of al Required subsequent report letton in a new interval, a l reclamation, have been co	Il pertinent markers and zones. s must be filed within 30 days Form 3160-4 must be filed once mpleted and the operator has	
Order #R13128.						
Proposed Injection Well complet RU Wireline & run GR/CCL/CBL Acidize using 5,000 gal 15% NE Leave well SI overnight. RU flo	logs. RIH w/3-1/8" select-fire FE, scale inhibitor and ball sea	alers. Frac w/ approx. 1	2667'-2842' (6 8,000 gal of 25# k.	SPF, 60 deg phasing, 0 cross-linked get and 30	.5" EHD). ,000#.of 16/30 Brady.	
RIH with plastic-coated 2-3/8" 4. RIH w/injection assembly and se Perform step-rate injection tests. Prepare well for injection.	et packer 50' above the top of	the Grayburg #4 sand.	SEE AT	TACHED FOR	118/10 AE	

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Shirley Galik	Title Sr. Regulatory Tech
Signature Shirley Galek	Date 02/18/2010
THIS SPACE FOR FEDE	RAL OR STATE OFFIGED PROVED
Approved by	Title Date
Conditions of applical, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal of equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	ould Office // /S/ Dustin Winkler
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any princitious or fraudulent statements or representations as to any matter within its jurisdiction.	erson knowingly and willful BUREARE OF A LIDAMAN AND EMPLOY of the United States any fals CARLSBAD FIELD OFFICE

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conversion to Injection of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Subject to like approval by the state.

- 1. No further surface disturbance beyond that of the well pad will be permitted without prior approval.
- 2. A closed loop system will be used.
- 3. A blowout preventer (BOP), as appropriate, shall be installed before commencing any conversion operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 6,600 feet; a 3M system for a well not deeper than 10,000 feet; and a 5M system for a well not deeper than 16,500 feet.
- 4. Within 30 days after conversion work is completed, file one original and four copies of the Subsequent Report of conversion, Form 3160-5, and one original and three copies of the Completion Report, Form 3160-4 to BLM. The report should give in detail the manner in which the conversion work was carried out. **Show date injection started.**
- 5. All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Work on well shall commence within **one hundred-twenty (120)** days from the approval of this Notice of Intent.

DHW 030810