

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

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FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM89878

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

BENGALS FEDERAL COM 1

2. Name of Operator

MACK ENERGY CORPORATION

Contact: ROBERT CHASE

E-Mail: JERRYS@MACKENERGYCORP.COM

9. API Well No.

30-015-37213-00-S1

3a. Address

ARTESIA, NM 88211-0960

3b. Phone No. (include area code)

Ph: 575-748-1288

Fx: 575-746-9539

10. Field and Pool, or Exploratory

COUNTY LINE TANK  
UNKNOWN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T16S R29E NESE 1980FSL 330FEL

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Production Start-up

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/9/2009 Frac Port @ 10575' w/ 7056 gals 15% HCL, 4200 gals 20% Divert, 2880 gals Slickwater, 15120 gals Viking 2000, 6838# White Sand 30/50, 1260 gals Aqua Frac 2000.  
Frac Port @ 10,238' w/ 5838 gals 15% HCL, 5838 gals 20% Divert, 16716 gals Slickwater, 94710 gals Viking 2000, 107811# White Sand 30/50, 2856 gals Aqua Frac 2000.  
Frac Port @ 9,879' w/ 5544 gals 15% HCL, 4788 gals 20% Divert, 16842 gals Slickwater, 91140 gals Viking 2000, 104758# White Sand 30/50, 2100 gals Aqua Frac 2000.  
Frac Port @ 9,521' w/ 6090 gals 15% HCL, 6258 gals 20% Divert, 9128 gals Slickwater, 80808 gals Viking 2000, 103936# White Sand 30/50, 2058 gals Aqua Frac 2000.

1/25/2010 Frac Port @ 9,144' w/ 3498 gals 15% HCL, 4200 gals Slickwater, 4998 gals 20% Visc Surf Acid, 5# White Sand 30/50, 13,020 B Frac 20.  
Frac Port @ 8,789' w/ 3444 gals 15% HCL, 6636 gals Slickwater, 4998 gals 20% Vic Surf Acid, 92652

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #82060 verified by the BLM Well Information System  
For MACK ENERGY CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 03/01/2010 (10KMS0826SE)

Name (Printed/Typed) DEANA WEAVER

Title PRODUCTION CLERK

Signature (Electronic Submission)

Date 03/01/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

JAMES A AMOS  
Title SUPERVISOR EPS

Date 03/03/20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #82060 that would not fit on the form**

**32. Additional remarks, continued**

gals B Frac 20, 104725# White Sand 30/50, 1050 gals linear gel.  
Frac Port @ 8,505' w/ 798 gals 15% HCL, 6720 gals Slickwater, 5250 gals 20% Vic Surf Acid, 89628  
gals B Frac 20, 105836# White Sand 30/50, 1176 gals linear gel.  
Frac Port @ 8148' w/ 3654 gals 15% HCL, 6804 gals Slickwater, 4620 gals 20% Vic Surf Acid, 91266  
gals B Frac 20, 107653# White Sand 30/50, 924 gals Liner Gel.  
Frac Port @ 7570' w/ 3276 gals 15% HCL, 6804 gals Slickwater, 4620 gals 20% Vic Surf Acid, 79968  
gals B Frac 20, 91255# White Sand 30/50, 840 gals linear gel.  
Frac Port @ 7358 w/ 7014 gals 15% HCL, 6216 gals Slickwater, 9366 gals 20% Vic Surf Acid, 135409#  
White Sand 30/50, 101976 gals B Frac 20.

2/1/2010 RIH w/ 194 joints 2 7/8, J-55, 6.5# tubing, SN @ 6013'.  
2/2/2010 RIH w/ 2 1/2x2x20' pump.