

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIAREVISED
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

RM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2 Name of Operator
BOPCO, L.P.3a Address
P.O. Box 2760 Midland TX 797023b Phone No (include area code)
(432) 683-22774 Location of Well (Footage, Sec, T, R, M, or Survey Description)
UL C, SEC 34, T21S, R29E, 660' FNL, 1980' FWL5 Lease Serial No
LC067964

6 If Indian, Allotted or Tribe Name

7 If Unit or CA/Agreement Name and/or No
NM 68294D

8 Well Name and No

Big Eddy Unit #38

9 API Well No

30-015-20940

10 Field and Pool, or Exploratory Area
US (Delaware)11 County or Parish, State
Eddy
NM**RECEIVED**
MAR 09 2010
NMOCU ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug back BS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> & perf Delaware
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests permission to recomplete the subject wellbore in the Delaware formation as follows:

1. MIRU PU Freepoint and jet cut 5-1/2" 17# N-80 casing at TOC (7645'). Circulate out w/ 9.5 ppg mud. Pull casing & lay down.
2. Spot 65 sx Class H cmt from 7555'-7735'
3. RIH w/ 5-1/2" 17# L-80 csg to 7555' & cmt to surface w/ 1300 sx EconoCem C + 5 pps Gilsonite & tail in w/ 75 sx VersaCem C + 0.40% CFR-3 + 5 pps + 1 pps salt. Circulate cmt to surface. Test csg to 5000 psi.
4. RIH w/ 3-1/8" titan guns and perforate the Delaware formation from 6868'-6880'
5. Acidize perfs w/ 1500 gals of 7.5% HCl
6. Evaluate inflow performance of well; fracture stimulate w/ YF120 ST+ w/ 100,000# 16/30 Brady w/ Propnet
7. Place well on pump.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Valerie Truax

Title Regulatory Admin Assistant

Signature

Date 02/09/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAR 8 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

283-15-10

**Big Eddy Unit #38
30-015-20940
BOPCO, L.P.
February 24, 2010
Conditions of Approval**

- 1. Contact BLM 575-361-2822 a minimum of 4 hours prior to setting plug over Wolfcamp.**
- 2. A minimum of a 3M BOP is required and must be tested prior to performing operations. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.**
- 3. Drill out existing CIBP at 10,114'. Spot 25 sx plug a minimum of 200' in length from 10,310'-10,110'. WOC and tag at 10,110' or shallower. (top of Wolfcamp at 10,260')**
- 4. Tag plug across casing stub a minimum of 50' above stub.**
- 5. Cement on the 5-1/2" production casing must come to surface if cement does not circulate contact the appropriate BLM office.**
- 6. Surface disturbance beyond the existing pad must have prior approval.**
- 7. Closed loop system required.**
- 8. Completion report and subsequent sundry with well test and wellbore schematic required.**
- 9. Well is outside of Delaware participating area. A commercial well determination will need to be submitted.**

CRW 022410