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Office District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM Energy, Minerals and Natural Resources WELL API NO. 30-005-63664 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. LG-5229	n C-103 h 18, 2009
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87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement	t Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Eggbeater BEJ State	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 8. Well Number	
1. Type of Well: Oil Well Gas Well X Other PA	
2. Name of Operator 9. OGRID Number	
Yates Petroleum Corporation 025575	
3. Address of Operator 10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 88210 Foor Ranch; Wolfcamp Gas	
4. Well Location	
Unit Letter M: 660 feet from the South line and 660 feet from the West line	
Section 1 Township 10S Range 26E NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Oneon Appropriate Bon to indicate Nature of Notice, Report of Suiter Buta	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	_
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CAS	SING [] '
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	į
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION	I OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
	1' . 1
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow to other production equipment.	nnes and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance.	
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