

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APL) for such proposals

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

SUBMIT IN TRIPLICATE

|  |   |                                   |                                      |
|--|---|-----------------------------------|--------------------------------------|
| 1a. Type of Well   | <input checked="" type="checkbox"/> Oil Well              | <input type="checkbox"/> Gas Well | <input type="checkbox"/> Other _____ |
| 2. Name of Operator  | DEVON ENERGY PRODUCTION COMPANY, LP                       |                                   |                                      |
| 3. Address and Telephone No.   | 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611 |                                   |                                      |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* | 2080' FSL 2300' FEL J SEC 8 T23S R31E                     |                                   |                                      |
| BHL:   | 341' FNL & 2287' FEL                                      | PP:                               | 2551' FNL & 2273' FEL                |

|                                      |                           |
|--------------------------------------|---------------------------|
| 5. Lease Serial No.                  | NMNM-77046                |
| 6. If Indian, Allottee or Tribe Name |                           |
| 7. Unit or CA Agreement Name and No. |                           |
| 8. Well Name and No.                 | North Pure Gold 8 Fed 12H |
| 9. API Well No.                      | 30-015-37172              |
| 10. Field and Pool, or Exploratory   | Delaware                  |
| 11. County or Parish State           | Eddy NM                   |


**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Completion Report |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the

12/29/09 - 1/09/10 MIRU Key Rig. Taally 338 jts 2 7/8" N-80 tbg. ND. WH. Test BOP 2500#, 15 mins, ok. Drill DV Tool @ 4800' tbg depth. CHC. Test 2500#, ok. RIH w/ 175 jts 2 7/8" tbg & tag cmt @ 10,316'. MIRU WL & run CBL w/ no press 6000'-3700'. TOC @ 3900'. RU BJ & RIH w/ 5 1/2" CBP & perf gun to 7350' w/ 244 bbls & spot 2300 g 7 1/2% NEFE acid. Set CBP @ 10,556'. Test 4500#, 15 min, ok. Perf Brushy Canyon 8350-10542' @ 6 spf: total 52 holes. RD BJ & WL. RIH w/ 5 1/2" RTTS pkr & tbg & set pkr @ 7316'. RU BJ & acidize Brushy Canyon from 8350-10542' w/ 2200 g 7 1/2% NEFE acid w/ 100 BS @ 8.5 bpm & 4700#. FL w/ 117.5 bbls 2% KCL. RD BJ. Rise pkr. POOH w/ tbg & BHA. ND BOP. NU 5k FRAC VALVE. RU BJ & frac Brushy Canyon 8350-10542' w/ 406K g Spectra Frac cross link gel w/ 8235# 100 mesh sd staging & 433,966# 20/40 white sd staging from .25 ppg to 3.5 ppg + 106,136# 20/40 SB Excel @ 4 ppg. FL w/ 8K g 10# Liner Gel @ 100 bpm & 4748#. RD frac crew & csg saver. ND 5K frac valve. NU BOP. RIH w/ 4 3/4" bit, 3 3/4" XO & tbg. ND BOP. Install 3K WH. NU BOP & hydrill. RIH w/ esp. PWOP.

14. I hereby certify that the foregoing is true and correct

Signed  Name Judy A. Barnett X8699  
Title Regulatory Analyst

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any.

ACCEPTED FOR RECORD

Date 3/16/2010

MAR 24 2010

Date \_\_\_\_\_  
BUREAU OF LAND MANAGEMENT

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or report which is material to any matter within its jurisdiction

\*See Instruction on Reverse Side

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