													C 05K	Rei	tool	
Submit To Appropriate District Office Two Copies						State of Ne					Form C-105					
District : 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.					
District II							€,	1		1	. WELL.	API I		20_015	36736	3
1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conserva										2.	30-015-36736 2. Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV									Or.		X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM WELL COMPLETION OR RECOMPLETION REPO										3.	State Oil &	& Gas l	Lease No	0.	and of the second control of the second cont	
		LE.	TION O	R REC	OMPL	ETION REF	PORT	ANE	DLOG			100				100
4. Reason for fill	ing:										Lease Nam Indian Dr				ıme	
☑ COMPLET	ION RE	PORT	(Fill in bo	xes #1 th	ough #31	for State and Fee	wells onl	ly)			Well Numb		JUP!	5 W 17	CE	IVED
C-144 CLOS	SURE A	TTAC	CHMENT	(Fill in bo	oxes#1 thr	ough #9, #15 Da	te Rig Re	leased	and #32 and/o	or .	3		ļ			
#33; attach this a	nd the pl									<u> </u>				M	AR 3 :	<u>1 2010</u>
7. Type of Comp		Пw	ORKOVEF	R □ DEE	PENING	□PLUGBACK		FERE	NT RESERVO	OIR F	OTHER		1		0D /	DTECIA
8. Name of Opera	ator				22			· CILD	/	_	OGRID	000	1	OM/	UU /	HIESIA
10. Address of O		JPC	<u>O, L.P.</u>						· · · · · · · · · · · · · · · · · · ·	11	260737					
P.O. Box 276		lland	TX 79	702						- 1	arlsbad (act		`
			<u> </u>		us als iss	I Danes	1 -4		F+ 6 41-		/S Line				• •	T.Ct
12.Location Surface:	Unit Lt	r	Section		nship	Range	Lot		Feet from th				from the			County
	A	-	<u>7</u>	22	S	28E			740	N		660)	E		Eddy
BH:	N/A	Jota T	.D. Reache	<u>d 114</u>	. Date Rig	Palanced		12	Diata Carrell	otad (B	andri to Dec	ince,		7 Floor	ions (D)	F and RKB,
13. Date Spudded 01/13/2009)ate 1 14/2			. Date Rig 2/24/20				. Däte Comple 1/14/2009	κιυα (Κ	eauy to Proc	iuce)				03.3' GL
18. Total Measur				19	. Plug Bac	k Measured Dep	th	20.	. Was Direction	onal Si	urvey Made	?	21. Ty	pe Electr	ic and O	ther Logs Run
12,208'					2,105'			No	0				Pltfrn	n Exp:	HLA/N	/ICFL & Dei
22. Producing Int 11,915'-12,0				on - Top, I	sottom, Na	ime				٠.						
23.	7-10 1010	31104			CAS	ING REC	ORD (Ren	ort all str	inc.	n w	ell)				
CASING SI	ZE	1	WEIGHT I	LB./FT.		DEPTH SET			DLE SIZE	1115		G REC	CORD	AN	MOUNT	PULLED
13-3/8"		48	# 4-4	o stc	410'		17-	-1/2"			3_			0' Circ		
9-5/8"			# HCP	110 4				-1/4"		ì				0' by to		
5-1/2"			# & 20#	· · · ·	12,19	96'	8-3	3/4"		1				DV 92		
		140	CP-110/	P-116						8	کان ټين		·	TOC 5	028	
24.					LIN	ER RECORD			T	 25.	Т	UBIN	IG REC	CORD		
SIZE	TOP			BOTTON		SACKS CEME	ENT SO	CREE		SIZE			PTH SE		PACK	ER SET
JIZILi	- 1									N/A_						
						L						- 1				
N/A	ragard (intoni	al size and	d number)						EDAC	TUDE OF	TA ALEXA	TCAL	IDDAD		
N/A 26. Perforation 12,036'-12,04	18' 0.3	80 2	0 holes	i number)							TURE, CE					
N/A 26. Perforation 12,036'-12,04 11,935'-11,94	18' 0.3 11' 0.3	80 2 80 1	0 holes 1 holes	i number)			D	ЕРТН	ID, SHOT, I INTERVAL '-12048'	1	TURE, CE AMOUNT A Acidize W	ND K	IND MA	ATERIAL	USED	
N/A 26. Perforation 12,036'-12,04 11,935'-11,94	18' 0.3 11' 0.3	80 2 80 1	0 holes 1 holes	i number)			Di 11	ертн 1915'	INTERVAL	A F	AMOUNT A Acidize wa Frac w/ 8	ND K / 3,50 5,429	IND MA 00 gals 0 gals	ATERIAL s 7.5% XL 30#	USED HCI Hybo	r G & 19,61
N/A 26. Perforation 12,036'-12,04 11,935'-11,94	18' 0.3 11' 0.3	80 2 80 1	0 holes 1 holes	i number)			11 11	ЕРТН 1915' 1915'	INTERVAL '-12048' '-12048'	A F	AMOUNT A Acidize wa Frac w/ 8	ND K / 3,50 5,429	IND MA 00 gals 0 gals	ATERIAL s 7.5% XL 30#	USED HCI Hybo	or G & 19,61 0/40 Bauxite
N/A 26. Perforation 12,036'-12,04 11,935'-11,94 11,915'-11,92	18' 0.3 11' 0.3 27' 0.3	80 2 80 1	0 holes 1 holes 0 holes		-Al. 1 (5°)		11 11 PROD	EPTH 1915' 1915' UC'	INTERVAL '-12048' '-12048' TION	F 3	AMOUNT A Acidize w Frac w/ 85 10# linear	ND K 73,50 5,429 gel f	IND MA 00 gals 0 gals 2 fluid &	ATERIAL 5 7.5% XL 30# 125,10	USED HCI Hybo	
N/A 26. Perforation 12,036'-12,04 11,935'-11,94 11,915'-11,92 28. Date First Produc	18' 0.3 11' 0.3 27' 0.3	80 2 80 1	0 holes 1 holes 0 holes	duction M	ethod (Flo] owing, gas lift, pu	11 11 PROD	EPTH 1915' 1915' UC'	INTERVAL '-12048' '-12048' TION	F 3	AMOUNT A Acidize W/ Frac W/ 85 60# linear Well Status	ND K 7 3,50 5,429 gel 1	IND MA 00 gals 0 gals 2 fluid &	ATERIAL 5 7.5% XL 30# 125,10	USED HCI Hybo	
26. Perforation 12,036'-12,04 11,935'-11,94 11,915'-11,92 28. Date First Produc 11/14/2009	18' 0.3 11' 0.3 27' 0.3	80 2 80 1 80 2	0 holes 1 holes 0 holes Pro	duction M		owing, gas lift, pu	PROD umping - S	EPTH 1915' 1915' OUC' Size an	INTERVAL '-12048' '-12048' TION ad type pump)	F 3	AMOUNT A Acidize W/ Frac W/ 85 50# linear Well Status Producir	ND K 73,50 5,429 gel f s (Prod	IND MA 00 gals 0 gals fluid &	ATERIAL 5 7.5% XL 30# 125,10 t-in)	HCI HVbo)/40 Bauxite
26. Perforation 12,036'-12,04 11,935'-11,94 11,915'-11,92 28. Date First Produc 11/14/2009 Date of Test	18' 0.3 11' 0.3 27' 0.3 etion	80 2 80 1 80 2	0 holes 1 holes 0 holes Pro	duction Mowing			PROD Oi	EPTH 1915' 1915' UC'	INTERVAL '-12048' '-12048' TION and type pump)	F 3	AMOUNT A Acidize w/ Frac w/ 85 60# linear Well Status Producir	3,50 5,429 gel 1 g (Prod	IND MADO gals of gals	ATERIAL 5 7.5% XL 30# 125,10 t-in)	USED HCI Hybo DO# 20	
N/A 26. Perforation 12,036'-12,04 11,935'-11,94 11,915'-11,92 28. Date First Product 11/14/2009 Date of Test 11/15/2009	18' 0.3 11' 0.3 27' 0.3 etion Hour 24	80 2 80 1 80 2 rs Tes	0 holes 1 holes 0 holes Flo	duction Mowing Choke Si	ze	Prod'n For Test Period	PROD umping - S	EPTH 1915' 1915' OUC' Size an	INTERVAL '-12048' '-12048' TION ad type pump)	Gas - N 1554	AMOUNT A Acidize w/ Frac w/ 85 50# linear Well Status Producir	ND K 73,50 5,429 gel f s (Prod	IND MADO gals 10 gals 11 gals 12 gals	ATERIAI S 7.5% XL 30# 125,10 t-in)	USED HCI Hybo 100# 20 Gas - 0 NA	0/40 Bauxite
N/A 26. Perforation 12,036'-12,04 11,935'-11,94 11,915'-11,92 28. Date First Product 11/14/2009 Date of Test 11/15/2009 Flow Tubing	Hou. 24 Casi	80 2 80 1 80 2 rs Tes hrs	0 holes 1 holes 0 holes Pro	duction Mowing	ze d 24-	owing, gas lift, pu	PROD Oi	EPTH 1915' 1915' OUC' Size an	INTERVAL '-12048' '-12048' TION and type pump)	Gas - N 1554	AMOUNT A Acidize w/ Frac w/ 85 60# linear Well Status Producir	3,50 5,429 gel 1 g (Prod	IND MADO gals 10 gals 11 gals 12 gals	ATERIAL 5 7.5% XL 30# 125,10 t-in)	USED HCI Hybo 100# 20 Gas - 0 NA	0/40 Bauxite
N/A 26. Perforation 12,036'-12,04 11,935'-11,92 11,915'-11,92 28. Date First Produc 11/14/2009 Date of Test 11/15/2009 Flow Tubing Press. NR	Hou. 24 Casi 38	80 2 80 1 80 2 rs Tes hrs	O holes 1 holes O holes Pro Flo	duction Mowing Choke Si WO Calculate Hour Rat	ze d 24- e	Prod'n For Test Period	PROD Oi	EPTH 1915' 1915' OUC' Size an	INTERVAL '-12048' '-12048' TION ad type pump)	Gas - N 1554	AMOUNT A Acidize w/ Frac w/ 85 50# linear Well Status Producir	(Prod Wa 7 3,50 5,429 1 gel 1 1 gel 1 1 7 8	IND MADO gals Ogals Ogals Ogals Output Outpu	ATERIAL 5 7.5% XL 30# 125,10 <i>t-in</i>)	Gas - C	0/40 Bauxite
26. Perforation 12,036'-12,04 11,935'-11,94 11,915'-11,92 28. Date First Produc 11/14/2009 Date of Test 11/15/2009 Flow Tubing Press. NR 29. Disposition o	Hou. 24 Casi 38	80 2 80 1 80 2 rs Tes hrs	O holes 1 holes O holes Pro Flo	duction Mowing Choke Si WO Calculate Hour Rat	ze d 24- e	Prod'n For Test Period	PROD Oi	EPTH 1915' 1915' OUC' Size an	INTERVAL '-12048' '-12048' TION ad type pump)	Gas - N 1554	AMOUNT A Acidize w/ Frac w/ 85 50# linear Well Status Producir	WE 78	IND MADO gals Ogals Ogals Ogals Output Outpu	ATERIAI S 7.5% XL 30# 125,10 t-in)	Gas - C	0/40 Bauxite
26. Perforation 12,036'-12,04 11,935'-11,94 11,915'-11,92 28. Date First Produc 11/14/2009 Date of Test 11/15/2009 Flow Tubing Press. NR	Hou. 24 Casi 38	80 2 80 1 80 2 rs Tes hrs	O holes 1 holes O holes Pro Flo	duction Mowing Choke Si WO Calculate Hour Rat	ze d 24- e	Prod'n For Test Period	PROD Oi	EPTH 1915' 1915' OUC' Size an	INTERVAL '-12048' '-12048' TION ad type pump)	Gas - N 1554	AMOUNT A Acidize w/ Frac w/ 85 50# linear Well Status Producir	(Prod Wa 7 3,50 5,429 1 gel 1 1 gel 1 1 7 8	IND MADO gals Ogals Ogals Ogals Output Outpu	ATERIAL 5 7.5% XL 30# 125,10 <i>t-in</i>)	Gas - C	0/40 Bauxite
26. Perforation 12,036'-12,04 11,935'-11,94 11,915'-11,92 28. Date First Produc 11/14/2009 Date of Test 11/15/2009 Flow Tubing Press. NR 29. Disposition o Sold 31. List Attachmo	Hou 24 Casi 38	80 2 80 1 80 2 rs Tes hrs ng Pre 5	O holes 1 holes 0 holes Pro Flo	duction Mowing Choke Si WO Calculate Hour Rat	ze d 24- e c.)	Prod'n For Test Period Oil - Bbl.	PROD Oi 0	1915 1915 1915 1915 1915 1915 1915 1915	INTERVAL '-12048' '-12048' TION ad type pump)	Gas - N 1554	AMOUNT A Acidize w/ Frac w/ 85 50# linear Well Status Producir	WE 78	IND MADO gals Ogals Ogals Ogals Output Outpu	ATERIAL 5 7.5% XL 30# 125,10 <i>t-in</i>)	Gas - C	0/40 Bauxite
26. Perforation 12,036'-12,04 11,935'-11,94 11,915'-11,92 28. Date First Produc 11/14/2009 Date of Test 11/15/2009 Flow Tubing Press. NR 29. Disposition o Sold	Hou 24 Casi 38	80 2 80 1 80 2 rs Tes hrs ng Pre 5	O holes 1 holes 0 holes Pro Flo	duction Mowing Choke Si WO Calculate Hour Rat	ze d 24- e c.)	Prod'n For Test Period Oil - Bbl.	PROD Oi 0	1915 1915 1915 1915 1915 1915 1915 1915	INTERVAL '-12048' '-12048' TION ad type pump)	Gas - N 1554	AMOUNT A Acidize w/ Frac w/ 85 50# linear Well Status Producir	WE 78	IND MADO gals Ogals Ogals Ogals Output Outpu	ATERIAL 5 7.5% XL 30# 125,10 <i>t-in</i>)	Gas - C	0/40 Bauxite
26. Perforation 12,036'-12,04 11,935'-11,94 11,915'-11,92 28. Date First Produc 11/14/2009 Date of Test 11/15/2009 Flow Tubing Press. NR 29. Disposition o Sold 31. List Attachmo	Hou 24 Casi 38 f Gas (So	80 2 80 1 80 2 srs Tess hrs ng Pre 5 5 old, us	O holes 1 holes 0 holes Pro Flo ted essure ed for fuel.	duction Mowing Choke Si WO Calculate Hour Rat vented, ea	d 24-e	Prod'n For Test Period Oil - Bbl.	PROD Oi O Oi temporary	EPTH 1915 1915 1915 1915 1915 1915 1915 191	INTERVAL '-12048' '-12048' TION ad type pump)	Gas - N 1554	AMOUNT A Acidize w/ Frac w/ 85 50# linear Well Status Producir	WE 78	IND MADO gals Ogals Ogals Ogals Output Outpu	ATERIAL 5 7.5% XL 30# 125,10 <i>t-in</i>)	Gas - C	0/40 Bauxite
26. Perforation 12,036'-12,04 11,935'-11,92 11,915'-11,92 28. Date First Product 11/14/2009 Date of Test 11/15/2009 Flow Tubing Press. NR 29. Disposition of Sold 31. List Attachmod 32. If a temporary 33. If an on-site b	Hou 24 Casi 38 f Gas (So y pit was purial wa	80 2 80 1 80 2 hrs ng Pre 5 bbld, us	O holes 1 holes 0 holes Pro Flo ted essure ed for fuel. at the well,	duction Mowing Choke Si WO Calculate Hour Rat vented, ea	d 24-e c.) lat with the	Prod'n For Test Period Oil - Bbl.	PROD Oi O temporary ite burial:	EPTH 1915 1915 DUC Gas Gas	INTERVAL '-12048' '-12048' TION and type pump) - MCF	Gas - 1 1554	AMOUNT A Acidize W/ Scidize W/ 85 (0# linear Well Status Producir MCF ter - Bbl.	ND K 7 3,50 7 3,50 9 gel 1 6 (Prod ng Wa 7 78	IND MA O gals O gals O gals O or Shu or Shu or Shu or Shu	ATERIAL 5 7.5% XL 30# 125,10 <i>t-in</i>)	Gas - (NA P1 - (Co)	Oil Ratio
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26. Perforation 12,036'-12,04 11,935'-11,92 11,915'-11,92 28. Date First Product 11/14/2009 Date of Test 11/15/2009 Flow Tubing Press. NR 29. Disposition of Sold 31. List Attachmod 32. If a temporary 33. If an on-site b	Houletion Houletion Casi 38 f Gas (So ents y pit was purial wa fy that	80 2 80 1 80 2 80 1 80 2 80 1 80 2 80 1 80 2 80 1 80 2 80 1 80 1	O holes 1 holes 0 holes Pro Flo ted essure ed for fuel. at the well,	duction Mowing Choke Si WO Calculate Hour Rat vented, en	d 24-e c.) lat with the e exact location both	Prod'n For Test Period Oil - Bbl.	PROD Oi O temporary ite burial:	EPTH 1915 1915 DUC Gas Gas / pit.	INTERVAL '-12048' '-12048' TION and type pump) - MCF	Gas - 1 1554 Wa	AMOUNT A Acidize W/ Scidize W/ 85 (0# linear Well Status Producir MCF ter - Bbl.	ND K 1/3,50	IND MADO gals 20 gals	ATERIAL S 7.5% XL 30# 125,10 t-in) I. avity - Al essed By	Gas - (Co)	Oil Ratio
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt 420	✓ T. Strawn 10,604 ✓	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka 10,980 V	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand 2360	T. Morrison			
T. Drinkard	T. Bone Springs 5,860	T.Todilto			
T. Abo	T. Rustler 50	T. Entrada			
T. Wolfcamp 9,364	T. Avalon 6,017	T. Wingate			
T. Penn	T. Morrow 11,570	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

			OIL OR GAS SANDS OR ZON
No. 1, from	to	No. 3, from	toto
	to		
		WATER SANDS	
Include data on rate of water	er inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
	to		
	to		
	TITLIOI OCU DECODD		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
		<u> </u>						
				İ				