Corrected

Form C-105
July 17, 2008

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO. 30-015-36736
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: Indian Draw Deep 7 Com
6. Well Number: 3

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MAR 31 2010
NMOCD ARTESIA

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator: BOPCO, L.P.
9. OGRID: 260737
10. Address of Operator: P.O. Box 2760 Midland, TX 79702
11. Pool name or Wildcat: Carlsbad (Morrow) East

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	7	22S	28E		740	N	660	E	Eddy
BH:	N/A									

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
01/13/2009	11/14/2009	02/24/2009	11/14/2009	3103.3' GL

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
12,208'	12,105'	No	Pltfrm Exp: HLA/MCFL & Densit

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,915'-12,048' Morrow

23. **CASING RECORD** (Report all string[illegible]n well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	[illegible]TING RECORD	AMOUNT PULLED
13-3/8"	48# HJ-40 STC	410'	17-1/2"	[illegible]s	0' Circ
9-5/8"	40# HCP-110 LTC	6,098'	12-1/4"	[illegible]s	0' by topout
5-1/2"	17# & 20#	12,196'	8-3/4"	1[illegible]s	DV 9201'
	HCP-110/P-110			820 [illegible]	TOC 5028'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

26. Perforation record (interval, size, and number)
12,036'-12,048' 0.380 20 holes
11,935'-11,941' 0.380 11 holes
11,915'-11,927' 0.380 20 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11915'-12048'	Acidize w/ 3,500 gals 7.5% HCl
11915'-12048'	Frac w/ 85,429 gals XL 30# Hybor G & 19,614 g
	30# linear gel fluid & 125,100# 20/40 Bauxite

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
11/14/2009	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/15/2009	24 hrs	WO		0	1554	78	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
NR	385					

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
30. Test Witnessed By: NA

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Valerie Truax Printed Name Valerie Truax Title Regulatory Admin Assistant Date 12/02/2009

E-mail Address vltruax@basspet.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	420 ✓	T. Strawn	10,604 ✓	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	10,980 ✓	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		T. Simpson		T. Mancos	T. McCracken
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite
T. Blinebry		T. Gr. Wash		T. Dakota	
T.Tubb		T. Delaware Sand	2360 ✓	T. Morrison	
T. Drinkard		T. Bone Springs	5,860 ✓	T.Todilto	
T. Abo		T. Rustler	50 ✓	T. Entrada	
T. Wolfcamp	9,364 ✓	T. Avalon	6,017	T. Wingate	
T. Penn		T. Morrow	11,570 ✓	T. Chinle	
T. Cisco (Bough C)		T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology