

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <div style="display: flex; align-items: center; justify-content: center;"> <div> <b>Oil Conservation Division</b>  <b>1220 South St. Francis Dr.</b>  <b>Santa Fe, NM 87505</b> </div> </div>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. <b>30-015-37293</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name  <div style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</div>		
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2 Name of Operator  <b>COG Operating LLC</b>			8 Well No  <div style="text-align: center; font-weight: bold;">268</div>		
3 Address of Operator  <b>550 W. Texas Ave., Suite 1300 Midland, TX 79701</b>			9 Pool name or Wildcat  <b>GJ; 7RVS-QN-GB-GLORIETA-YESO 97558</b>		
<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;">         4 Well Location          Unit Letter <b>L</b> <b>2310</b> Feet From The <b>South</b> Line and <b>990</b> Feet From The <b>West</b> Line          Section <b>15</b> Township <b>17S</b> Range <b>29E</b> NMPM County <b>Eddy</b> </div> <div style="width: 35%; text-align: center; border: 1px solid black; padding: 5px;"> <b>RECEIVED</b>  <b>APR - 5 2010</b>  <b>NMOCD ARTESIA</b> </div> </div>					
10 Date Spudded <b>01/02/10</b>	11 Date T D Reached <b>5508</b>	12 Date Compl (Ready to Prod) <b>02/08/10</b>	13 Elevations (DF& RKB, RT, GR, etc) <b>3556GR</b>	14. Elev Casinghead	
15 Total Depth <b>5508</b>	16 Plug Back T D <b>5453</b>	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools <b>X</b>	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name <b>4020 - 5240 Yeso</b>				20 Was Directional Survey Made <b>No</b>	
21 Type Electric and Other Logs Run <b>CN / HNGS, Micro CFL / HNGS</b>			22 Was Well Cored <b>No</b>		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	48	332	13-3/8	400	
11	24	841	8-5/8	400	
7-7/8	17	5498	5-1/2	900	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
			<b>25. TUBING RECORD</b>		
		SIZE	DEPTH SET	PACKER SET	
		2-7/8	5016		
26 Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4020 - 4250 - 1 SPF, 29 holes <b>Open</b>			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
4500 - 4700 - 1 SPF, 26 holes <b>Open</b>			4020 - 4250 <b>See Attachment</b>		
4770 - 4970 - 1 SPF, 26 holes <b>Open</b>			4500 - 4700 <b>See Attachment</b>		
5040 - 5240 - 1 SPF, 26 holes <b>Open</b>			4770 - 4970 <b>See Attachment</b>		
			5040 - 5240 <b>See Attachment</b>		
<b>28. PRODUCTION</b>					
Date First Production <b>02/22/10</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping using a 2-1/2" x 2" x 25' pump</b>		Well Status (Prod or Shut-in) <b>Producing</b>	
Date of Test <b>02/26/10</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>132</b>	Gas - MCF <b>220</b>
				Water - Bbl <b>528</b>	Gas - Oil Ratio <b>1666</b>
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
					Oil Gravity - API - (Corr) <b>40.9</b>
29 Disposition of Gas (Sold, used for fuel, vented, etc) <b>SOLD</b>					Test Witnessed By <b>Kent Greenway</b>
30 List Attachments <b>Logs, C102, C103, Deviation Report, C104</b>					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name <b>Kanicia Carrillo</b>		Title <b>Regulatory Analyst</b>	
E-mail Address <b>kcarrillo@conchoresources.com</b>		Phone <b>432-685-4332</b>		Date <b>03/29/10</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
<b>T. Yates 906</b>	T. Miss	T. Cliff House	T. Leadville
<b>T. 7 Rivers</b>	T. Devonian	T. Menefee	T. Madison
<b>T. Queen 1793</b>	T. Silurian	T. Point Lookout	T. Elbert
<b>T. Grayburg</b>	T. Montoya	T. Mancos	T. McCracken
<b>T. San Andres 2464</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
<b>T. Glorieta 3898</b>	T. McKee	Base Greenhorn	T. Granite
<b>T. Paddock 3979</b>	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
<b>T.Tubb 5423</b>	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	<b>T.Yeso</b>	T. Wingate	T.
T. Wolfcamp	T.Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

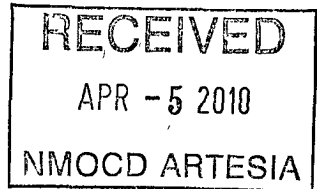
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

**G J WEST COOP UNIT #268**  
**API#: 30-015-37293**  
**EDDY, NM**



**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4020 - 4250	Acidize w/3,000 gals acid
	Frac w/102,861 gals gel,103,825#16/30 Ottawa,
	sand, 11,105# Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4500 - 4700	Acidize w/2,500 gals acid
	Frac w/123,920 gals gel,150,833#16/30 Ottawa,
	sand, 28,714# Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4770 - 4970	Acidize w/2,500 gals acid
	Frac w/124,324 gals gel,148,778#16/30 Ottawa,
	and, 31,930# Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5040 - 5240	Acidize w/2,500 gals acid
	Frac w/125,909 gals gel,149,909#16/30 Ottawa.
	sand, 31,751# Siberprop sand.