Form 3160-4
(August 2007)

ENTERED

13-10

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR - 5 2010

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPOR	T AND LOGIMOCD	AR 5 L'ease Serial No
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											LAINIC		*	MM MM 9	8807		
la Type of Well Oll Well Gas Well Dry Other								1	6 If Indian, Allottee or Tribe Name								
b. Type of Completion. New Well Work Over Deepen Plug Back Diff Resvr.,									-	N/A 7 Unit or CA Agreement Name and No.							
Other													N/A 8 Lease Name and Well No				
Name of Operator MURCHISON OIL & GAS, INC.														VALLEY 25		#6H	
3 Address 1100 MIRA VISTA BLVD PLANO, TX 75093-4698 3a Phone No (include area code) 972-931-0700													9 API Well No 30-015-37395				
4 Location	of Well (R	eport loc	ation clea	rly and	l in accora	lance with Fed	deral r	equireme	nts)*						nd Pool or Exp		/
990' FSL & 200' FEL, UNIT P At surface												DOG CANYON; WOLFCAMP 11 Sec , T , R., M., on Block and					
A Danieleo											ŀ	Survey or Area SEC 25, T16S, R27E					
At top prod interval reported below											12 County		13 State				
• •												EDDY		NM			
At total depth 619' FSL & 333' FWL, UNIT M 14 Date Spudded 15 Date T D Reached 16 Date Completed 03/18/2010														17 Elevations (DF, RKB, RT, GL)*			
01/01/201				24/20		ū			Date Comp		leady to Pro			GL 3502'	RKB 352		
18. Total Depth MD 10872' 19 Plug Back T D MD 20 Depth Bridge Plug Set MD TVD 6327' TVD TVD																	
21. Type E	lectric & Oth	ner Mecha	ınıcal Log	s Run	Submit co	py of each)	1 V	<u> </u>			22 Was w	ell cored	, [Yes (Submit	analysis)	
						ATED NEUT	ron	-GR				ST run? ional Surv			Yes (Submit Yes (Submit		
23. Casing	and Liner F	Record (Report ali	strings	s set in wei	'1)									1 103 (Bublint	СОРУ	
Hole Size	ze Size/Grade Wt. (#/ft) Top (MD)			op (MD)				Cementer epth			f	Slurry Vol (BBL)		Cement Top*		Pulled	
12-1/4"	9-5/8"	3	6#	SUR	:F	1125'		N/A				169		SURF			
8-3/4"	7"	2	6#	SUR	F-	5700'		N/A		1480		385	385		SURF		
6-1/8"	4-1/2"	1	1.6#	5581	'	10766'		NA/		Peak OH Com							
				<u> </u>				<u>.</u>				-					
	-			<u> </u>								-					
24 Tubing	Record				-	1				<u> </u>		<u> </u>					
Sıze		Set (MD)	Pack	er Dept	h (MD)	Size		Depth S	et (MD)	Packer	Depth (MD)	:	Size	De	pth Set (MD)	Packer De	pth (MD)
N/A 25 Produc	ing Intervals							26 Pe	erforation	Record		<u> </u>	· · · · · · · · · · · · · · · · · · ·				
23 110000	Formatio				ор	Bottom			rforated In			Size		No Holes		Perf Status	
A) WOLF	CAMP		6	347'		10872'		6347' -	10872'				11	- Stage	OPEN		
B) C)					·								System				
D)								·			<u> </u>						
	racture, Tre	atment. (Cement So	iueeze.	etc.												
	Depth Inter										and Type of						
6347' - 10	872'		F	rac w/	1,078,92	27# 30/50 P	remiu	m White	sand plu	us 1071	bbls 20%	HCL a	cid plu	us 32935	bbls SilverSt	im LT-R(21)	gel
	<u> </u>														·····		
	ion - Interv				I	T-			-								
Date First Produced	Test Date	Hours Tested	Test Produ	ction	Oil BBL	Gas MCF	Wa BB		Oil Grav Corr Al		Gas Gravity		oducti lowin	on Method			
2/5/10	3/24/10	5			99	137	29		42.8		0.91		101111	9			
Choke	Tbg Press		24 Hr		Oil	Gas	Wa		Gas/Oil		Well St	atus		······································		,	
Sıze	Flwg SI	Press	Rate		BBL	MCF	ВВ	L	Ratio		Producing F		100	CDTC	D F0D F	\	7
30/64	340	680			475	658	13	39	1385:	1	AC		10^{1}	EPIE	D FOR F	KECOKL)
	ction - Inter				lo i	Jo.	ksz		loue								
Date First Produced	Test Date	Hours Tested	Test Produ	ction	Oıl BBL	Gas MCF	Wa BB		Oil Grav	-	Gas Gravity		oducti	on Method	3 1 201	n	
														/\$'/\bar{\bar{\bar{\bar{\bar{\bar{\bar{	hric 1-	٠	1
Choke	Tbg Press		24 Hr		Oil	Gas	Wa		Gas/Oıl		Well Sta	atus			Chris W	alis	
Size	Flwg. Press Rate BBL MCF BBL Ratio						BUI	REAU OF	LAND MANA	GEMEN T	1						
												L		CHKLOR	AD FIELD OF	FIGE	.1
*(See inst	ructions and	spaces f	or addıtic	nal dat	a on page	2)									Mall	/	

	_												
	uction - Inte												
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil G Corr	ravity API	Gas Gravity	Production Method			
Choke Size	Tbg Press. Flwg. SI	Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/C Ratio		Well Status				
	uction - Inte		F	10.1	la.	h17-4	10.1.0		<u></u>	In the North			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Corr	ravity API	Gas Gravity				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/C Ratio		Well Status				
29 Dispo	sition of Ga	s (Solid, use	ed for fuel, ve	nted, etc)									
SOLD - DC	P MIDSTREA	M											
30 Sumr	30 Summary of Porous Zones (Include Aquifers). 31 Formation (Log) Markers												
Show and and arecove	ing depth in	t zones of p terval tested	orosity and colling to the colling t	ontents the	reof Cored in l open, flowin	ntervals and all ng and shut-in j	drill-ster	m tests, and					
For	mation	Тор	Bottom		Descriptions, Contents, etc					Name	Тор		
											Meas Depth		
DOLOMITE	Ē.	6347	7080	OIL/GA	S				WOLFCAMP		6347		
DOLOMITE	E/LIME	7080	9180	OIL/GA	S								
DOLOMITE	Ē	9180	10180	OIL/GA:	S								
DOLOMITE	E/LIME	10180	10872	OIL/GA	5								
			<u>.</u>										
32 Addıt	ional remar	ks (include	plugging pro-	cedure)									
						appropriate bo							
	✓ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis								☐ DST Report				
34 I here	by certify th	nat the fores	going and atta	ched infor	nation is com	plete and corre	ect as det	ermined fron	n all available re	ecords (see attached instructions)*			
			ARNOLD N						SIDENT OP				
S	ıgnature	M	lend	fa	4		Date _	03/29/2010)				
						t a crime for ar			and willfully to	make to any department or agency	of the United States any		