

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240.
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-105
Revised June 10, 2003

WELL API NO.

30-015-37436

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b Type of Completion
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESRV ☐ OTHER ☐

2 Name of Operator

COG Operating LLC

3 Address of Operator

550 W. Texas Ave., Suite 1300 Midland, TX 79701

7 Lease Name or Unit Agreement Name

G J WEST COOP UNIT

8 Well No

250

9 Pool name or Wildcat

GJ; 7RVS-QN-GB-GLORIETA-YESO 97558

4 Well Location

Unit Letter D : 330 Feet From The North Line and 990 Feet From The West Line

Section 21 Township 17S Range 29E NMPM County Eddy

10 Date Spudded

1/21/10

11 Date T.D Reached

1/26/10

12 Date Compl (Ready to Prod)

02/18/10

13 Elevations (DF& RKB, RT, GR, etc.)

3598 GR

14 Elev Casinghead

15. Total Depth

5545

16 Plug Back T.D

5483

17 If Multiple Compl. How Many Zones?

18 Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3950 - 5210 Yeso

20 Was Directional Survey Made

No

21 Type Electric and Other Logs Run

CN / HNGS, Micro CFL / HNGS

22 Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	364	17-1/2	780sx	
8-5/8	24#	859	11	780sx	
5-1/2	17#	5530	7-7/8	950sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	4987	

26 Perforation record (interval, size, and number)

3950 - 4230 - 1 SPF, 29 holes, 0.41 Open
4420 - 4620 - 1 SPF, 26 holes, 0.41 Open
4740 - 4940 - 1 SPF, 26 holes, 0.41 Open
5010 - 5210 - 1 SPF, 26 holes, 0.41 Open

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3950 - 4230 See Attachment

4420 - 4620 See Attachment

4740 - 4940 See Attachment

5010 - 5210 See Attachment

28 PRODUCTION

Date First Production 02/19/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; 2 1/2" x 2 1/4" x 24' x 28' THC pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 02/26/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 158	Gas - MCF 165	Water - Bbl 474	Gas - Oil Ratio 1044
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 39.2	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Test Witnessed By

Kent Greenway

30 List Attachments

Logs, C102, C103, Deviation Report, C104

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Kanicia Carrillo

Title Regulatory Analyst

Date 03/29/10

E-mail Address kcarriilo@conchoresources.com 432-686-3087

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 854	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1716	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2386	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3844	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5387	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3939	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

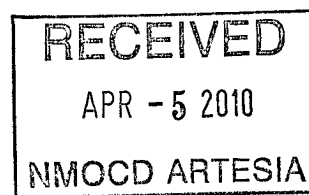
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #250
API#: 30-015-37436
EDDY, NM



C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3950 - 4230	Acidize w/2,500 gals acid
	Frac w/113,528 gals gel,130,141# 16/30 Ottawa
	sand, 15,147# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4420 - 4620	Acidize w/3,500 gals acid
	Frac w/124,266 gals gel,148,527#16/30 Ottawa,
	sand,30,421# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4740 - 4940	Acidize w/3,500 gals acid
	Frac w/123,846gals gel,143,120 #16/30 Ottawa,
	sand, 29,736# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5010 - 5210	Acidize w/3,500 gals acid
	Frac w/124,425 gals gel,142,690#16/30 Ottawa,
	sand, 15,147# 16/30 Siberprop sand.