

Submit Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33922
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grandi 22
8. Well Number 3
9. OGRID Number 6137
10. Pool name or Wildcat Carlsbad; Morrow, South (Gas)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	<b>RECEIVED</b> <b>APR - 6 2010</b> <b>NMOCD ARTESIA</b>
2. Name of Operator Devon Energy Production Co., LP	
3. Address of Operator 20 North Broadway, OKC OK 73102-8260	
4. Well Location Unit Letter <u>A</u> : <u>660</u> feet from the <u>North</u> line and <u>1210</u> feet from the <u>East</u> line Section <u>22</u> Township <u>22S</u> Range <u>27E</u> NMPM Eddy County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3094' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ADD MORROW PAY ☒

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon respectfully requests permission to add Morrow pay:

- See attached procedures
- No earthen pit to be constructed, closed loop system to be utilized; Form C-144 CLEZ filed with OCD.
- No H2S is expected to be encountered
- Completion report to be file if well is productive; subsequent report to be filed if no economic reserves
- If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the New Mexico OCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 04/05/2010

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dv.com PHONE: 405-552-7802

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 4/7/2010

Conditions of Approval (if any):

**Devon Energy Corporation**  
**Grandi 22-3**  
**660' FNL & 1210' FEL - SEC 22 – T22S – R27E**  
**Eddy County, NM**

**Revision 1.0**

**AFE#153835 API # 30-015-33922 WI=84%**

**Objective:** Add Morrow pay.

**Well Data:**

Surface Casing: 13-3/8" 48# H-40 STC @ 405' (TOC surface)  
Intermed Casing: 9-5/8" 40# J-55 LTC @ 5438' (TOC surface)  
Production Casing: 5 1/2" 17# P-110 LTC @ 12130' (TOC 4000')  
KB elev: 3094' GL elev: 3111' Drilled: 2005 PBTD 11,780' (CIBP)  
Tubing: 2 7/8" 6.5# N-80 EUE 8rd  
Packer: 5 1/2" set at 11,660'  
Open Perfs: 11,555'-63', 11,574'-81' (above pkr) 11,686'-91' (below packer)  
Isolated Perfs: 11,794'-11,948' (below CIBP - 10 intervals)  
Proposed Perfs: 11,298'-300', 11,352'-56', 11,374'-78', 11,412'-419', 11,450' -57' (Morrow)

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**Procedure:**

1. RUPU. ND tree. NU BOP.
2. Release packer and POOH.
3. RU wireline truck. Set CIBP at 11,525' and dump bail 35' cement on plug after perforating. Perforate Morrow with 3 1/8" guns loaded 2 spf 60° phasing from 11,298'-300' (2'), 11,352'-56' (4'), 11,374'-78' (4'), 11,412'-19' (7') and 11,450'-57' (7'). Total 24' and 48 holes.  
Note: Correlate to Schlumberger Open-hole log dated 4/4/2005
4. RIH w/ 5 1/2" packer on tubing and set at ~11,270'. Load and test casing to 1000 psig. ND BOP. NU wellhead.
5. RU swab. Swab dry.
6. RU BJ Services and stimulate Morrow with 15% gelled acid down tubing as per recommendation. Take 5, 10, and 15 min pressures. RD BJ.
7. RU swab. Swab well on production.
8. RDMO.

GM 4/1/10