

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

Correction *RM*FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Bass Enterprises Production Co.

3. Address
P. O. Box 2760 Midland TX 79702

3.a Phone No. (Include area code)
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface SESW 250 FSL, 1980 FWL

At top prod. interval reported below SAME

At total depth SAME

RECEIVED
APR - 6 2010
NMOCD ARTESIA

5. Lease Serial No.
NMNM04473

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.
NMNM70965

8. Lease Name and Well No.

JAMES RANCH UNIT 87

9. API Well No.

30-015-34277 *C3*

10. Field and Pool, or Exploratory
QUAHADA RIDGE, SE (DELAWARE) *50443*

11. Sec., T., R., M., on Block and
Survey or Area SEC 6, T23S, R31E

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, RKB, RT, GL)*

3301' GL

14. Date Spudded

09/10/2005

15. Date T.D. Reached

10/12/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.
01/01/06

18. Total Depth: MD 11,340'
TVD

19. Plug Back T.D.: MD 11,283'
TVD

20. Depth Bridge Plug Set: MD 10950'
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-LDT; GR-AIT

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14-3/4"	11-3/4"	42#	0	617'		270		0'	
11"	8-5/8"	32#	0	3946'		1020		0'	
7-7/8"	5-1/2"	20#		11324'		2000		2720 BY TS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7684'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE <i>C3</i>	7396'	7646'	7396' - 7646'	0.470	50	PRODUCING
B) BONE SPRING <i>C2</i>	11,002'	11,016'	11,002' - 11,016'	0.470	14	BEHIND CIBP WO NSL
C) WOLFCAMP <i>C1</i>	11,200'	11,210'	11,200' - 11,210'	0.470	10	BEHIND CIBP WO NSL
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
11,002' - 11,210'	84,430 GAL MEDALLION 3000 + 191,239# 20/40 OTTAWA + 64,090# 20/40 VERSA PROP
7528' - 7646'	174,324 PW + 14,000# 14/20 LITE PROP
7396' - 7406'	91,995 PW + 8000# 14/30 LITE PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<i>01/01/06</i>	01/09/06	24	→	80	59	199			PUMPING
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
17/64"	250	200	→	80	59	199		PUMPING	
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

PUMPING

APR 3 2010

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/RUSTLER	270' ✓
				T/SALT	620'
				B/SALT	3710' ✓
				T/DELAWARE MTN GROUP	3940' ✓

32. Additional remarks (include plugging procedure):

THIS WELL IS FLOWING IN CASING.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Valerie Truax

Title

Regulatory Admin Assistant

Signature

Valerie Truax

Date

3/25/10

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.