SUBMIT IN T' 'JCATE*

UNITED STATES

(Other instru. .as on reverse side)

Form : Budget	approved Bureau	No.	42-	R1	42	5.
 30-	112	Ţ.	- .	/	,	~

DEP.	1 5	5. LEASE DESIGNATION AND SERIAL NO. 1. 068064					
52	3						
APPLICATION FOR	ACK 6	6. IF INDIAN, ALLOTTER OR TRIBE NAME					
1a. TYPE OF WORK DRILL B. TYPE OF WELL		7. UNIT AGREEMENT NAME					
OIL CAS WELL 2. NAME OF OPERATOR	LE 8	8. FARM OR LEASE NAME Grier					
Anadar	9	. WELL NO.	•				
3. Address of operator Box 11	55 <u>10</u>). FIELD AND POO	L, OR WILDCA	r			
4. LOCATION OF WELL (Report locate At surface 2201 PMI &			y State requirements.*) T 16 S, R 31	E 3	≌QU2 L. BEC., T., B., M.,	re Lak	3
At proposed prod. zone Eddy Same	11,	31-16-31					
14. DISTANCE IN MILES AND DIRECT 6 Miles NE Loco				12	Eddy		Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any		NO. OF ACRES IN LEASE 560	17. NO. OF ACRES ASSIGNED TO THIS WELL.				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330			3350'	20. ROTARY	TABY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, R	3845 GL	GL 22. APPROX. DATE WORK WILL START* 21. NOVember 196					
23.	PROPOSE	D CASING A	ND CEMENTING PROGRA	M			
SIZE OF HOLE SIZE OF CASING WEIGHT PER						MENT	
12" 8 7 7/8" 42	5/8"	24 10.5	450 3350		150 300		
cement 8 1000#, 6 cement 4	5/8" casin irill to a.p casing a	g, wait rox. 33 t TD, p	y tools to app 18 hours on o 50', run open erforate Premi ip well and pu	eement a hole lo ler and	and test ogs, set Lovingto	ta	
zones, a	Tacvale die	ao, equ	RECEIVE	ਾ ਰ ਜ	ECEIV	/ED	
			NOV 1 3 1503	Š	NOV 1219	168	
			D. C. C. ARTESIA, OFFICE	บ. '	s. Ceuldgib	MEXICS. If Subals	ı
N ABOVE SPACE DESCRIBE PROPOSED One. If proposal is to drill or dec	PROGRAM: If proposal epon directionally, give	is to deepen o pertinent data	r plug back, give data on pr	esent product	lve zone and prop	osed new pro	ductive olowout
oreventer program, if any.	} 						
SIGNED	Jayton	TITLE	District Super	intende	ent _{DATE} 8	Novem	ber 19
(This space for Federal or State	e office use)						
PERMIT NO.	7		APPROVAL DATE	NOV 1 2	1968		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	Frank	TITLE _	DISTRICT ENGINE	ER	DATE NOV	1 2 196	8
V							

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

- Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.
- Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
- Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.
 - Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.
 - Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE, 1963-O-685231

MELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section Well No 17 4. ADARKO PRODUCTION CO. JRTBRUnit Letter Cownship Section 31 Becky 16 South 31 Erst Artual Cootage Location of Well; 330 Horth BEL Bist feet from the line Producing Formation
Grayburg-San Andres Ground Level Elev Square Lake 3845 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes [] No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have ectually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commis-CERTIFICATION 660-District Superintendent Anadarko Production Co. 8 November 1968 November 1, 1988 Registered Professional Engineer, or Land Surveyor Hillorde No. 1558