



OCD-ARTESIA

RM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resrv.  
Other \_\_\_\_\_

2. Name of Operator **MYCO Industries, Inc.**3. Address **P.O. Box 840, Artesia, NM 88211-0840**3a. Phone No. (include area code)  
**575.748.4290**

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface **660' FSL & 529' FEL**At top prod interval reported below **660' FSL & 529' FEL**At total depth **750' FSL & 803' FEL**RECEIVED  
APR - 6 2010  
NMOCD ARTESIA5. Lease Serial No  
**NM-0437522**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**East Turkey Track Fed Com #4**9. AFI Well No  
**30-015-31632**10. Field and Pool, or Exploratory  
**Santo Nino, Bone Spring** 5460011. Sec, T, R, M., on Block and  
Survey or Area **26-T18S-R29E**12. County or Parish **Eddy** 13. State  
**NM**14. Date Spudded  
**05/14/2001**15. Date T.D. Reached  
**06/22/2001**16. Date Completed **03/22/2010**  
☐ D & A ☒ Ready to Prod17. Elevations (DF, RKB, RT, GL)\*  
**3446' GL**18. Total Depth: MD **11915'**  
TVD **11880'**19. Plug Back T.D.: MD **11241'**  
TVD20. Depth Bridge Plug Set: MD **9025'**  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**Previously Submitted**22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17-1/2"	H40	48#	0	474'	474'	550/ "C"	1.35 CF	Circ.	
12-1/4"	J55	32#	0	3222'	3222'	1600/ "C"	2.53 CF	Circ.	
7-7/8"	N80/P110	17#	0	11915'	11915'	1310/ "H"	1.19 CF	Circ/CBL 250'	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8202'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Bone Spring</b>	7937'	8075'	7937-62'	0.42"	15	Producing
B)			7995-8016'	0.42"	10	Producing
C)			8048-75'	0.42"	15	Producing
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7937-8075'	3000 gal NEFE HCL + 145,000 gal 17# XL Borate + 335,000 # 20/40 Sand

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/22/2010	03/22/2010	24	→	121	98	23	42	0.72	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	350	180	→	121	98	23	810:1		

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

Producing  
ACCEPTED FOR RECORD  
APR 3 2010  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

**Previously submitted**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<b>Previously Submitted</b>					

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (*please print*) A.N. MuncyTitle Exploration/Operations Manager

Signature

A.N. Muncy, PECSDate 03/25/2010

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.