MARTENIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMBNO 1004-0137 Expires. March 31, 2007

TE											- 1		-	iicii 51, 2007
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5	5. Lease Serial No NM-0437522			
a. Type of Well										6			e or Tribe Name	
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,														
			Other	:							7	Unit	or CA Agree	ement Name and No.
Name of Operator MYCO Industries, Inc.											8	8. Lease Name and Well No. East Turkey Track Fed Com #4		
				a, NM 88211			57	3a Phone No. (include area code) 575.748.4290			9	9. AFI Well No 30-015-31632		
Loca	tion of Wel	1 (Report l	ocation	clearly and ı	n accordance wit	th Federal r	egur R ei		FIV	ED	10			r Exploratory
	£	660' FSL					1							one Spring 59
At to		w 660' FSI	APR -6 2010					Surve	y or Area	on Block and 26-T18S-R29E				
At to	tal depth	750' FSL	. & 803	FEL			NMOCD ARTESIA				12	12 County or Parish 13 State Eddy NM		
	Spudded 14/2001		15.	Date T D. R]	16 Date Completed 03/22/2010 □ D & A			17.	17. Elevations (DF, RKB, RT, GL)* 3446' GL			
		MD 1191			9 Plug Back T.D	D. MD 11					e Plug Set:		-	9025'
, 1000	•	TVD 1188			7 Trug Duvin 1.2	TVD	1471	l	2-1	/III D.140	0 1 1u _b 00	TV		9043
Tune				-11 oce Dun	(Submit copy of				22 Wa		red? ✓			'ataia'
,,			спапіс	al rogs rem	(Submit copy of	reacn)			1	s well cor s DST rui				mit analysis) mit report)
Prev	iously Sul	əmitted								ectional S	بنا	No		Submit copy)
Cası	ng and Lir	er Record	l (Repo	ort all strin	gs set in well)									
- Iole Size	e Size/Gr	ade Wt	. (#/ft.)	Top (MD) Bottom (M	11111	Cementer opth	1	of Sks. & of Cement		y Vol BL)	Cemen	t Top*	Amount Pulled
7-1/2"	H40	48	#	0	474'	474'	ptii	550/		1.35		Circ.		
2-1/4"	J55	32		0	3222'	3222'	ı		/ "C"	2.53		Circ.		
7/8"	N80P			0	11915'	11915		1310/		1.19			CBL 250'	
									-			-		
	<u> </u>			<u> </u>]				
	ng Record		,	· 0.0			~ (D)	• • • • • •	· 0.0			· - 4	2 (D)	5 4 0 m
Size		h Set (MD)	Packe	er Depth (MD	O) Size	Deptn :	Set (MD)	Packer	Depth (ML))	Size	Depui	Set (MD)	Packer Depth (MI
2-7/8" 5 Produ	8202'	alo	<u> </u>			26. I	Derforation	Pecord	i					
). 11000	Formatio		—т	Тор	Bottom					Sıze	No. H	oles	Г	Perf. Status
Bon	e Spring	-		7937'	8075'		7937-62'			0.42"			Produci	
	J-F					7995-8			0.42"		15		Produci	
)					1	8048-	8048-75'			.42"	15		Produci	
١		reatment (1	Squeeze etc			<u> </u>							
7. Acıd,	Fracture, Tr		ement.	oqueeze, etc.			A -		1	, Amount and Type of Material gal 17# XL Borate + 335,000 # 20/40 San				
7. Acıd,	Depth Inter		ement		TERE UCI ± 1	45 000 gal								
7. Acıd,	Depth Inter		ement		VEFE HCL + 1	45,000 gal								
7. Acıd,	Depth Inter		ement		VEFE HCL + 1	45,000 gal								
7. Acid, 7937-80	Depth Inter	erval A					17# XL B	Borate +	+ 335,000	# 20/40	Sand			
7. Acid, 7937-86 8. Produ Date First	Depth Inter	val	Test	3000 gal N		Water	17# XL B	Borate -	+ 335,000	# 20/40		Method		
7. Acid, 7937-80 8. Produced	Depth Inter 075' uction - Inte	erval A		3000 gal N	Gas MCF 98		17# XL B	Borate -	+ 335,000	# 20/40 y	Sand	Method		
7. Acid, 7937-86 3. Produced by 22/2010 Choke	Depth Inter O75' uction - Inte Test Date 03/22/2010 Tbg Press	erval A Hours Tested 24 Csg	Test	3000 gal N ction Oil BBL 121 Oil	Gas MCF 98 Gas	Water BBL 23 Water	Oil Grav. Corr AP 42 Gas/Oil	Borate -	Gas Gravity	# 20/40 y	Sand Production N	Method		
7. Acid, 7937-86 3. Produced First produced //22/2010 Choke	Depth Inter 075' uction - Inte Test Date 03/22/2010 Tbg Press Flwg	erval A Hours Tested 24 Csg Press	Test Produc	3000 gal N ction Oil BBL 121 Oil BBL	Gas MCF 98 Gas MCF	Water BBL 23 Water BBL	Oil Grav. Corr AP 42 Gas/Oil Ratio	Borate -	Gas Gravit 0.72	# 20/40 y	Production A Pumping Producing			
7. Acid, 7937-86 8. Produ Date First Produced 3/22/2010 Choke	Depth Inter 175' uction - Inte Test Date 03/22/2010 Tbg Press Flwg Sl 350	erval A Hours Tested 24 Csg Press 186	Test Produc	3000 gal N ction Oil BBL 121 Oil	Gas MCF 98 Gas	Water BBL 23 Water	Oil Grav. Corr AP 42 Gas/Oil	Borate -	Gas Gravit 0.72	# 20/40 y	Sand Production N Pumping		F1) F	በ2 2 500
7. Acid, 7937-86 8. Produced Produced 1/22/2010 Choke Size 8a. Prod Date First	Depth Inter 275' uction - Inte Test Date 03/22/2010 Tbg Press Flwg SI 350 luction - Inte	erval A Hours Tested 24 Csg Press 180 Hours	Test Produc 24 Hr Rate	3000 gal N ction Oil BBL 121 Oil BBL 121	Gas MCF 98 Gas MCF 98	Water BBL 23 Water BBL 23	Oil Grave Corr AP 42 Gas/Oil Ratio 816:1	and the state of t	Gas Gravity 0.72 Well St	# 20/40 y P atus	Production A Pumping Producing	FPT	ED F	OR RECC
8. Produ Date First Produced 3/22/2010 Choke Size	Depth Inter 275' uction - Inte Test Date 03/22/2010 Tbg Press Flwg SI 350 duction - Inte	erval A Hours Tested 24 Csg Press 180 Lerval B	Test Produc 24 Hr Rate	3000 gal N ction Oil BBL 121 Oil BBL 121	Gas MCF 98 Gas MCF 98	Water BBL 23 Water BBL 23	Oil Grav. Corr AP 42 Gas/Oil Ratio	and the state of t	Gas Gravit 0.72 Well St	# 20/40 y P atus	Production N Pumping Producing	FPT	ED F	OR RECO
7. Acid, 7937-86 8. Produ Date First Produced 3/22/2010 Choke Size 8a. Prod Date First Produced	Depth Inter 275' uction - Inte Test Date 03/22/2010 Tbg Press Flwg SI 350 luction - Inte Test Date	erval A Hours Tested 24 Csg Press 180 Hours Tested Tested	Test Product Test Product	3000 gal N Cition Oil BBL 121 Oil BBL 121 tion Oil BBL	Gas MCF 98 Gas MCF 98	Water BBL 23 Water BBL 23	Oil Grav. Corr AP 42 Gas/Oil Ratio 810:1	and the state of t	Gas Gravity Gas Gravity Gas Gravity	# 20/40 y atus	Production N Pumping Producing	FPT	<u> </u>	UK KEUU
7. Acid, 7937-86 8. Produced Produced 1/22/2010 Choke Size 8a. Prod Date First	Depth Inter 275' uction - Inte Test Date 03/22/2010 Tbg Press Flwg SI 350 luction - Inte	erval A Hours Tested 24 Csg Press 180 Hours	Test Produc 24 Hr Rate	3000 gal N Cition Oil BBL 121 Oil BBL 121 tion Oil BBL	Gas MCF 98 Gas MCF 98	Water BBL 23 Water BBL 23	Oil Grave Corr AP 42 Gas/Oil Ratio 810:1	and the state of t	Gas Gravity 0.72 Well St	# 20/40 y atus	Production N Pumping Producing	FPT fethod	<u> </u>	OR RECC
7. Acid, 7937-86 3. Produ Date First Produced 1/22/2010 Choke Saze Baa. Produced Choke Choke Choke Choke	Depth Inter 275' uction - Inter 275' Test Date 03/22/2010 Tbg Press Flwg SI 350 duction - Int Test Date Test Flwg SI 350 Test SI Test SI Test SI SI SI SI SI SI SI SI SI SI	erval A Hours Tested 24 Csg Press 180 Hours Tested Csg Press	Test Product 24 Hr Rate Test Product 24 Hr. Rate	3000 gal N ction Oil BBL 121 Oil BBL 121 Coll BBL	Gas MCF 98 Gas MCF 98 Gas MCF	Water BBL 23 Water BBL 23	Oil Grav Corr AP 42 Gas/Oil Ratio 810:1	and the state of t	Gas Gravity Gas Gravity Gas Gravity	# 20/40 y atus	Production N Pumping Producing	FPT fethod	<u> </u>	UK KEUU
7. Acid, 7937-86	Depth Inter 275' uction - Inter 275' Test Date 03/22/2010 Tbg Press Flwg SI 350 duction - Int Test Date Test Flwg SI 350 Test SI Test SI Test SI SI SI SI SI SI SI SI SI SI	erval A Hours Tested 24 Csg Press 180 Hours Tested Csg Press	Test Product 24 Hr Rate Test Product 24 Hr. Rate	3000 gal N ction Oil BBL 121 Oil BBL 121 tion Oil BBL	Gas MCF 98 Gas MCF 98 Gas MCF	Water BBL 23 Water BBL 23	Oil Grav Corr AP 42 Gas/Oil Ratio 810:1	and the state of t	Gas Gravity Gas Gravity Gas Gravity	# 20/40 y atus	Production N Pumping Producing	FPT fethod	<u> </u>	UK KEUU

CARLSBAD FIELD OFFICE

W												
	uction - Inte											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water \ BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
28c Prod	luction - Int	erval D			<u> </u>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
-		Gas (Sold, 1	used for fuel,	vented, etc	.)							
Solo								1				
Show tests	30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals tests, including depth interval tested, cushion used, time tool open, flowing and and recoveries.							31. Formation (Log) Markers Previously submitted				
Fort	Formation		Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth		
Previous Submitte	e d .	rks (includ	e plugging pr	ocedure):								
33. Indica	ate which it	mes have b		by placing		the appropria		□Directio	nal Survey			
☐ Su	andry Notice	e for plugg	ing and ceme	ent verificat	ion C	ore Analysis	Other:					
34. There	eby certify t	hat the fore	egoing and at	tached info	rmation is c	complete and	Frank		able records (see attached instruc	tions)*		
Name	(please pri		N. Muncy	1101.11	/ D:		Title Expl	oration/Ope	rations Manager			
Signa	iture	Ull	n mu	rwy	(P	ELS	Date	2010				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.