Form 3160-4 (August 2007) ENTERED 4-72-10

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0137

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BUREAU OF LAND MANAGEMENT											Expires July 31, 2010						
WITH A COURT FILLY OF PERCHAPIFICAL PERCHAPIANCE										5 Leas	5 Lease Senal No						
1a Type of Well Oil Well X Gas Well Dry Other .										NM-53219							
b Type of Completion New Well Work Over Deepen Plug Back X Diff Resvr.											6 If Indian, Allottee or Tribe Name						
Other: RECOMPLETION																	
2 Name of Operator													7 Unit	NA 7 Unit or CA Agreement Name and No			
Yates Petroleum Corporation														NM-112743			
3 Address 3a Phone No (include area code)													8 Leas	8 Lease Name and Well No			
105 S. 4th Str. Artesia, NM, 88210 575-748-1471													Whitbread BFG Federal Com #1				
4 Location of W					nce with Feder	al re	quireme	ents)*	_	ECE	EIV	FI	S API V	Vell No			
		40001	k + 1	0.000	11 11 11 11 11	O) A	/ K IV A / V	1	H		_ I V				15-33		
At Surface 1980'FNL & 660'FWL (Unit E, SWNW) APR -6 2010											11 Field and Pool or Exploratory McKittrick Hills; Morrow						
					0 -			\		Arn	v	_•	148 Con	T,R,M,c			
At top prod Ir	nterval reporte	d below			Sa	me	as ab	ove	5	•0C	ΔΕ	RTES	SIA Surv	ey or Area			
At total depth Same as above NMOCD ARTESIA											Section 1-T22S-[:24E						
At total depth	38	11116 92 9	DOV	e										ady	1	ew Mexico	
I.A. Doto Soudd	اما		15.0	Octo T D Duo	-bod	16	Data Ca				3/5/10	<u> </u>			L		
14 Date Spudd RC	1ed C 1/24/10		13 L	Date T D Rea 4/26/		10	Dale CO	mpleted D & A	Г	X Ready		-	I'' Elev	ations (DF,I			
		40.0001	L											3832'G	L 3	BOUKB	
18 Total Depth		10,600'		19	Plug Back T D		MD		20 [Depth Brid	ge Plu	g Set	MD	NA			
	TVD	<u>NA</u>				Γ-	TVD	NA					TVD	NA			
21 Type Electric 8	Cther Mechani	ical Logs Ru	n (Sut	omit copy of ea	ch)	22	Was W	/ell cored?		X No		Yes (Submit ar	nalysis)			
N 6						1	Was D	ST run?		X No		Yes (Submit re	port)			
None for rec	completion					1	Direction	nal Survey?	[X No		Yes (Submit co	ιμу)			
23 Casing and	Liner Record	(iReport all	string	s set in well)		J							···				
)	T	1			Sta	te Cemente	er	No of S	ks &	Slu	rry Vol				
Hole Size	Size/Grade	Wt (#/ft)	Tcp (MD)	Bottm(MD)		Depth		Type of Co	ement	(BBL)	Cemont	Top*	Amount Pulled	
							ļ										
		i			REFER T	0	ORIGI	NAL CO	MPL	ETION		L		L	1		
]						T					[<u> </u>			
24 Tubing Reco	ord		,						-						·····		
Size 2-7/8"	Depth Se	et (MD)		ker Depth (N	ID) Size		Depti	n Set (MD)	Pac	ker Depth	(MD)	Size	Depth	Set (MD)	Paci	ker Depth (MD)	
25 Producing I	10,174'		10.	174'			<u> </u>		26 5	erforation	Pocor	<u> </u>			<u> </u>		
	ormation		Γ	Тор		E	Bottom			orated Inte		Sıze	No	Holes		Perf Status	
A) Morrow			_	10,110'			0,290'			110'-10				37		roducing	
В)	*									128'-10.				37	F	roducing	
B) C) D)	-									232'-10,				85		Producing	
			<u>L</u>						10,	282'-10.	290'	<u></u>		4 9	<u> </u>	Producing	
27 Acid, Fractu	ire, Treatment opth Interval	, Cement S	que	ze, Etc				^ rnc	vust se	nd Type of	Mator						
7922'-8006'	philiterval		Sai	reezed wit	th 1410 sx	Cla	ss "H"		Jun a	id Type of	Materi	d)				<i></i>	
10,232'-10,2	290'				500g Clay S												
10,110'-10,1	134'		Aci	dized w/1u	000g Clay S	Safe	e "H" a	acid									
20 Deadt	love :-! ^																
28 Production - Date First	Interval A	Hours		Test	Oil		Gas	Water	Oile	Cravity	Gas	a.	roduction N	/ethod			
Produced	, , c Date	Tested	- 1	Production	2BL		MCF	BBL	Corr		Grav						
3/6/10	3/7/10	24			0		70	0		NA			ntrr	7,510	ving l	ברחםח	
Choke	Tby Press		1:	24 Hr	Oil .		Gas	Water	Gas/		Weil	Status	TILL	TTUT	TT	LUUNU	
Size	Flwg	Press	- 1	Rate	BBL		MCF	BBL	Ratio		1						
NA	150 psi	Packe	er	<u> </u>	0		70	0		NA	<u> </u>	ļ	F	roducing	3		
28a Production		Tuo		Tool			Car	Mata	0.0	'rough:	Ira-	1	roduAlbrR	Acthor A	2010-		
Date First Produced	Test Date	Hours Tested	- 1	Test Production	O:I BBL		Gas MCF	Water BBL	Corr	Fravity API	Gas Gravi	1 5	oudelion (nempo'			
		1.00.00	ľ	→								"	H	mo			
Choke	Tbg Press	Csg	1	24 Hr	Oil		Gas	Water	Gas/	Oil	Well	Status.			ANIAC	GEMENT	
Size	Fiwg	Press	- 1	Rate	BBL		MCF	BBL	Ratio)	.	RAK	t/AU UF	AD FIEL	J DEE	FICE	
						,,					$\coprod I$	/	CHUL7D	MU FIEL) ()[] 		
(See instruction	ns and spaces	for addition	nal d	ata on page.	2)									- 24		_	

28b Production	- Interval C													
Date First	Test Date	Hours	Test	Oil	Gas		Oil Gravity	Gas	Production Method					
Produced	Tested		Production	BBL .	MCF	BBL	Corr API	Gravity						
	}		→				Į			•				
Chake	Tbg Press	Coo	24 Hr	Oil	Gas	Water	Gas/Oil	Well Statu	L					
Size	1 -	Csg Press	Rate	BBL	MCF	BBL	Ratio	I VVeli Statu	10					
3126	Flwg	F1622	1	IDDL.	IVICI	BBC	INGIIO	1						
	<u> </u>	<u> </u>	<u> </u>			<u> </u>	<u> </u>							
28c Production							· · · · · · · · · · · · · · · · · · ·		T					
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity						
			→		İ									
Choke	Tbg Press	Csg	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Statu	is					
Size	Flwg	Press	Rate	BBL	MCF	BBL	Ratio	1						
	}	}	→	1	- 1	1	}	1						
		L					_l							
•	29 Disposition of Gas (Sold, used for fuel, vented, etc.)													
Sold														
30 Summary of Porous Zones (Include Aquifers) 31 Formation (Log) Markers														
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Show all import including depth in							n tests,							
recoveries	illervar testec	i, cushion use	a, ame toor open	, nowing and si	nut-in pres	ssuics and		ł						
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F	ormation	1	Тор	Bottom	Description, Contents,			l l	Name	Meas Depth				
								 						
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32 Additional re	marks (includ	le plugging pr	ocedure).											
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33, Indicate whi	ch items have	e been attach	ed by placing a c	heck in the app	propriate b	oxes								
	Flectrical	l/Mechanical I	ogs (1 full set re	o'd) Î	Genlor	gic Report	DST	Report	Directional Survey					
		-		/ <u>-</u>		J	1],					
				Γ.	 1 .									
	Sundry N	lotice for plug	ging and cement	verification	Core A	Analysis	Othe	er Deviation	Survey					
34 I hereby certi	ify that the for	regoing and a	tached informati	on is comolete	and corre	ct as deter	mined from all a	vailable reco	rds (see attached instru	uctions)*				
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Name(please print) Tina Huerta Title Regulatory Compliance Supervise										pliance Supervisor				
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Signature		Λ	1	l I.	, 1)		Date	March	10, 2010				
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States any false,	tictitious or t	and Title 43 t raudulent stat	ements or reores	⊈ (∠, filiaKe II a (sentations as to	come for a	iny person er within its	knowingly and v Hurisdiction	wiiiuiiy to mai	ke to any department or	agency or the United				
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(Continued on page 3) (Form 3160-4, page2)

N.M. Oil Cons. DIV-Dist. 2 FORM APPROVED Form 3160-4 OMB NO. 1004-0137 (April 2004) BUREALANT CONTRACTOR MENT 3210 Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No Dry NM-53219 Oil Well X Gas Well Other 1a. Type of Well X New Well Deepen 6. If Indian, Allottee or Tribe Name Work Over Plug Back Diff, Resvr. b Type of Completion Other: 2 Name of Operator 7. Unit or CA Agreement Name and No. Yates Petroleum Corporation NM-112743 3a. Phone No. (include area code) 8. Lease Name and Weil No. 505-748-1471 Whitbread BFG Federal Com #1 105 S. 4th Str., Artesia, NM 88210 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 9 API Well No 30-015-33932 RECEIVED 1980'FNL & 660'FWL (Unit E, SWNW) At Surface 10. Field and Pool, or Exploratory Indian Basin Upper Penn Assoc. NOV 07 2005 Same as above At top prod. Interval reported below Survey or Area JURAATERIA Section 1-T22S-R24E 12 County or Pansh 13 State Same as above At total depth Eddy New Mexico 9/29/05 14 Date Spudded 15. Date T.D.Reached 16 Date Completed 17. Elevations (DF,RKB,RT,GL)* 4/26/05 X Ready to Prod. RH 2/28/05 RT 3/23/05 D&A 3832'GL 3850'KB 18 Total Depth: MD 10,600 19. Plug Back T.D MD 8468' 20. Depth Bridge Plug Set NA NA TVD NA NA TVD TVD X No 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was Well cored? Yes (Submit analysis) X No Was DST run? _ Yes (Submit report) CNL, Hi-Res Laterolog Array, CBL X No (Submit copy) Directional Survey? Yes 23. Casing and Liner Record (Report all strings set in well) State Cementer No of Sks & Slurry Vol. Wt (#/ft.) Bottm(MD) Size/Grade Top (MD) (BBL) Hole Size Depth Type of Cement Cement Top* Amount Pulled 40' 26" 20" Conductor Surface Surface 14-3/4 9-5/8 36# Surface 1562 1530 sx Surface 8-3/4" 7" 26# Surface 8800 2325 sx 5000'CBL 6-1/8 4-1/2" 11.6# 8468' 10,600 175 sx TOL 24 Tubing Record Depth Set (MD) Packer Depth (MD) Size Size Depth Set (MD) Packer Depth (MD) Depth Set (MD) Size Packer Depth (MD) 25 . Producing Intervals 26. Perforation Record Formation Top Bottom Perforated Interval No Holes Perf Status Size A) Canyon 7922' 8006 7922'-8006' 85 Producing B) C) D) 27 Acid, Fracture, Treatment, Cement Squeeze, Etc. ACCEPTED FOR RECORD Depth Interval Amount and Type of Material 7922'-8006' Acidize w/30,000g 20% IC HCL NOV 7005 28 Production - Interval A Date First Test Hours ΟĬ Production लुड्रांग्लब GOURLEY Test Gas Water Oil Gravity Gas Produced Date Tested BBL MCF Production BBL Corr. API PETROLEUM ENGINEER Gravity 9/30/05 10/1/05 24 0 273 1608 Pumping NA NA Choke Tbg. Press. 24 Hr. Csg. Oil Gas Water Gas: Oil Well Status Size Press. Rate BBL MCF BBL Ratio

Test

Production

24 Hr

Rate

⇨

0

Oil

BBI

Oil

BBL

273

Gas

MCF

Gas

MCF

1608

Water

BBL

Water

8BL

NA

Gas

Gravity

Well Status

Oil Gravity

Corr. API

Gas. Oil

Ratio

Producing

Production Method

NA

Produced

Choke

Size

28a Production-Interval B Date First

NA

Test

Date

Tbg Press.

Flwa

80 psi

Hours

Tested

Csg.

Press

28b. Production - Interval C																
Date First	Test Hours Test				Gas	Water	Oil Gravity	Gas	<u> </u>							
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	Production Method							
Produced	Date	1 63150		1		BBC	Con. Ar i	Cravity	i							
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Choke	Tbg Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas Oil	Well Statu	S							
Size	Flwg	Press.	Rate	BBL	MCF	BBL.	Ratio									
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28c Production	- Interval D			1												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method							
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Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity								
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Chalin	Tbg. Press.	Can -	24 Hr	Oil	Gas	Water	Gas: Oil	Well Statu								
Choke	1	Csg.	1	t 1		1		I AMEN STATE	5							
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio									
	ŀ	l				1										
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29 Disposition of	of Gas (Sold, t	used for fuel, v	ented, etc.)				t									
Sold																
30. Summary of	Porous Zones	s (Include Aqui	fers)					31 Format	tion (Log) Markers							
ou. commissiy		(,	4					(Log) mamoro							
Show all impor	tant zones of	porosity and	contents thereof	: Cored int	ervals and	all drill-ste	m	İ								
tests, including of								j								
and recoveries.					,	p. 000u.		1								
and recoverios.								-		T						
F	ormation		Тор	Bottom :	Desci	riotion Co	ntents, etc.	1	Name	Тор						
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								Dono Cr	win a	22701						
		1						Bone Sp		3370'						
			ľ	l				2nd Bor	ie Spring	5470'						
			Į.	- 1												
			1	•				3rd Bon	e Spring	7050'						
		1	ì					Wolfcan	nn.	7434'						
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32. Additional re	marks (includ	e plugging pro	cedure):													
							,									
33. Indicate whi	ch items have	been attached	d by placing a che	eck in the ap	propriate b	oxes										
					 i											
	L Electrical/	Mechanical Lo	gs (1 full set req	d.) [Geolog	jic Report	JDST F	Report	Directional Survey							
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	Sundry No	otice for pluggi	ng and cement v	erification	Core A	nalysis	X Other	Deviation	Survey							
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						<u> </u>			·							
34. I hereby certi	ify that the form	egoing and att	ached information	is complete	and correc	ct as deter	mined from all a	vailable roo	ords (see attached instr	auctions)*						
5 NOI 00 y 00 10	.,	and and		. 10 complete		44 ACICI	non all a	· · onduit (60	orus (see attached instr	ucii0119)						
Name(please pri	int)		т	ina Huert	2			T 741_	Poquiator Com	nlianna Cunantiass						
. willowiease pii	,			ila iluell	-			Title	regulatory Com	pliance Supervisor						
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Signature		ساك	na l	معيد	روبر			Date	October	31, 2005						
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T. 40110 5		1 90 0 12 11														
Title 18 U.S.C. S	ection 1001 a	and Title 43 U.	S.C Section 121	2, make it a	crime for a	ny person	knowingly and v	villfully to ma	ake to any department o	r agency of the United						
States any talse,	nctitious or fr	audulent state	ments or represe	ntations as to	o any matte	er within its	jurisdiction									