


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. <b>30-015-37438</b>			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7 Lease Name or Unit Agreement Name  <b>G J WEST COOP UNIT</b>	
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR OTHER <input type="checkbox"/>				8. Well No.  <b>258</b>	
2 Name of Operator <b>COG Operating LLC</b>				9. Pool name or Wildcat <b>GJ; 7RVS-QN-GB-GLORIETA-YESO 97558</b>	
3 Address of Operator <b>550 W. Texas Ave., Suite 1300 Midland, TX 79701</b>					
4 Well Location  Unit Letter <u>M</u> <u>990</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>					
10 Date Spudded <b>02/06/10</b>	11 Date T D Reached <b>02/11/10</b>	12 Date Compl (Ready to Prod) <b>03/05/10</b>	13. Elevations (DF& RKB, RT, GR, etc) <b>3602 GR</b>	14 Elev Casinghead	
15 Total Depth <b>5512</b>	16 Plug Back T D <b>5441</b>	17 If Multiple Compl How Many Zones? <b>3</b>	18 Intervals Drilled By <b>X</b>	Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name <b>3920 - 5310 Yeso</b>				20 Was Directional Survey Made <b>No</b>	
21 Type Electric and Other Logs Run <b>CN / HNGS, Micro CFL / HNGS</b>				22 Was Well Cored <b>No</b>	
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	359	17-1/2	400	
8-5/8	24	870	11	500	
5-1/2	17	5500	7-7/8	900	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2-7/8	5290				
26 Perforation record (interval, size, and number)			27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC		
3920 - 4260 - 1 SPF, 29 holes <b>Open</b>			DEPTH INTERVAL		
4570 - 4770 - 1 SPF, 26 holes <b>Open</b>			AMOUNT AND KIND MATERIAL USED		
4840 - 5040 - 1 SPF, 26 holes <b>Open</b>			3920 - 4260 <b>See attachment</b>		
5110 - 5310 - 1 SPF, 26 holes <b>Open</b>			4570 - 4770 <b>See attachment</b>		
			4840 - 5310 <b>See attachment</b>		
<b>28. PRODUCTION</b>					
Date First Production <b>03/07/10</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>2-1/2" x 2 x 24 pump</b>		Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>03/10/10</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>120</b>	Gas - MCF <b>110</b>
				Water - Bbl <b>398</b>	Gas - Oil Ratio <b>916</b>
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) <b>39.2</b>
29 Disposition of Gas (Sold, used for fuel, vented, etc) <b>SOLD</b>					Test Witnessed By <b>Kent Greenway</b>
30 List Attachments <b>Logs, C102, C103, Deviation Report, C104</b>					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name <b>Kanicia Carrillo</b>		Title <b>Regulatory Analyst</b>	
E-mail Address <b>kcarrillo@conchoresources.com</b>		<b>432-685-4332</b>		Date <b>04/08/10</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
<b>T. Yates      826</b>	T. Miss	T. Cliff House	T. Leadville
<b>T. 7 Rivers</b>	T. Devonian	T. Menefee	T. Madison
<b>T. Queen      1715</b>	T. Silurian	T. Point Lookout	T. Elbert
<b>T. Grayburg</b>	T. Montoya	T. Mancos	T. McCracken
<b>T. San Andres   2382</b>	T. Simpson	T. Gallup	T. Ignacio Otzte
<b>T. Glorieta      3844</b>	T. McKee	Base Greenhorn	T. Granite
<b>T. Paddock</b>	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb <b>5425</b>	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	<b>T. Yeso              3906</b>	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

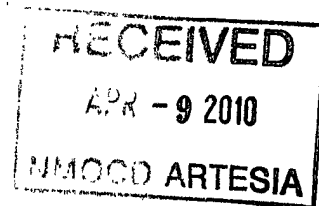
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

GJ WEST COOP UNIT #258  
API#: 30-015-37438  
EDDY, NM



**C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3920 - 4260	Acidize w/ 2500 gals acid.
	Frac w/112,154 gals gel,121,678# 16/30 Ottawa sand, 15,049# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4570 - 4770	Acidize w/3500 gals acid.
	Frac w/123,860 gals gel,143,741# 16/30 Ottawa sand, 28,027# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4840 - 5040	Acidize w/3500 gals acid.
	Frac w/124,333 gals gel,140,634# 16/30 Ottawa sand, 30,752# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5110 - 5310	Acidize w/3500 gals acid.
	Frac w/142,109 gals gel,142,109# 16/30 Ottawa sand, 31,156# 16/30 Siberprop sand.