

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Lori Wrotenbery
Director
Oil Conservation Division

GARY E. JOHNSON Governor Betty Divore

Governor
Betty Rivera
Cabinet Secretary

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JAN 1 2 7004

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210 OCD-ARTESIA

Form C-103 Report of Plugging for your Caleb AVE St. #1- Sec_10. T/25-R21E 30-005-00333 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

~						
1.	All pits	have	been	filled	and	leveled.

2. Rat hole and cellar have been filled and leveled.

3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)

4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.

5. The dead men and tie downs have been cut and removed.

6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Van Barton
Field Rep. II

Submit 3 Copies To Appropriate District	State of New I	Mexico		Form C-103
Office District I	Energy, Minerals and Na	atural Resources	,	Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	ON DIVISION		5-00333
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. F.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE :	
District IV	Santa Fe, NM	8/303	6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			VA.	-1411
	S AND REPORTS ON WEL	LS		r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS				
DIFFERENT RESERVOIR. USE "APPLICATI	ON FOR PERMIT" (FORM C-101)	FOR SUCH	Caleb	AVE State
PROPOSALS.)	,	2627282030	8. Well Number	
1. Type of Well:	D1 5 Al 1- 9	510		
Oil Well Gas Well Oth	ner Plug & Abandon	2	\	1
			9. OGRID Numb	
Yates Petroleum Corporati	on in			5575
3. Address of Operator	<u> </u>	RECEIVED SIA	0. Pool name or	
105 South Fourth Street -	Artesia, NM 88210	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Y/ Wildcat I	Mississippian
4. Well Location	•	Of the Control of the	/	
***************************************			000 0 10	d 7
Unit Letter 0 : 66	feet from the Sou	th line and 1	980 feet fro	m the <u>East</u> line
Section 10	Tananahin 120	Range 27E	NMPM Chaves	County
	Township 12S . Elevation (Show whether L			S County
	. Elevation (Show whether L			
12 Chools Annu			Penart or Other	Data
	ropriate Box to Indicate	Nature of Notice, i	Report of Other	Data
NOTICE OF INTE		1	SEQUENT RE	
PERFORM REMEDIAL WORK 🗍 PL	.UG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON CH	HANGE PLANS	COMMENCE DRIL	LING OPNS.□	PLUG AND
PULL OR ALTER CASING MI	ULTIPLE []	CASING TEST AN	ם מו	ABANDONMENT
····	OMPLETION L.	CEMENT JOB		
	7 <u>22.70</u> 7.			
OTHER:		OTHER:		
13. Describe proposed or completed	operations. (Clearly state a	ll pertinent details, and	give pertinent date	es, including estimated date
of starting any proposed work).	SEE RULE 1103. For Mul	tiple Completions: Att	ach wellbore diagr	am of proposed completion
or recompletion.		•	_	
7-18-2003 - Moved in a	nd rigged up pullin	g unit and plug	ging equipmen	nt. Bled well
down. Nippled down we	llhead and nippled	up BOP. Rigged	up floor and	d tubing equip-
ment. Worked packer 1	oose. POOH with 2-	3/8" tubing and	packer. Shu	ut well in for
night.				
7-19-21-2003 - Rigged	up wireline. RIH w	ith gauge ring	and tagged up	p at 5877 '. POOH
and rigged down wireli	ne. RIH with on/of	f tool and 174	joints of 2-3	3/8" tubing. Shut
well in for night.				
7-22-2003 - RIH with w	orkstring and latch	ed onto RBP. W	orked RBP loc	ose. POOH with
RBP and workstring. R	igged up wireline.	Dumped bailed	35' of cement	t on top of CIBP
(existing) at 6350'.	POOH with bailer.	RIH with CIBP a	nd set CIBP a	at 5750'. POOH
and rigged down wireli				kh 2
7-23-2003 - RIH with t			hut well in	for night.
7-24-2003 - Circulated				
from 5750-5372'. Pull				
I hereby certify that the information above	e is true and complete to the	best of my knowledge	and belief. CON.	IINUED ON NEXT PAGE:
signature <i>XIIIII</i> (zlack TITLE	REGULATORY COMPI	LIANCE TECH	DATE 8-25-03
Type or print name DONNA CLACK	E-mail	address:	Te	elephone No505-748-1471
(This space for State use)	- 4	A -////	U D	
A DDDD OVED BY	~ () \	Sux 0	SHO E	DA LAN 26 2004
APPPROVED BY Conditions of approval, if any:	TITLE_			DATE
COMMINIONS OF ADDITIVAL, IT ALLY.			v	

YATES PETROLEUM CORPORATION Caleb AVE State #1 Section 20-T12S-R27E Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

4822-4444'. POOH with tubing. Shut well in for night.
7-25-2003 - Rigged up wireline. RIH and perforated 4-1/2" casing at 2550'.
POOH and rigged down wireline. RIH with packer and tubing to 2240'. Shut well in for night for rig repair.

7-26-28-2003 - Packer sheared. POOH with tubing and packer. RIH with new packer and tubing and set packer at 2240'. Squeezed with 50 sacks Class C Neat cement. Displaced to 2450'. Shut well in for night. WOC.

7-29-2003 - POOH with tubing and packer. RIH open ended and tagged plug at 2418'. POOH with tubing. Rigged up wireline. RIH and perforated 4-1/1" casing at 2075'. POOH and rigged down wireline. RIH with packer and tubing to 1760'. Set packer. Squeezed with 50 sacks Class C Neat cement. WOC 4 hours. Rigged up wireline. RIH and tagged plug at 1948'. POOH and rigged down wireline. Shut well in for night. 7-30-2003 - POOH with packer. Rigged up wireline. RIH and perforated 4-1/2" casing at 1750'. POOH and rigged down wireline. RIH with packer and tubing. Squeezed with 50 sacks Class C Neat cement. WOC 4 hours. Rigged up wireline. RIH and tagged plug at 1637'. POOH and rigged down wireline. POOH with packer and tubing. Rigged up wireline. RIH and perforated at 307'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and 4-1/2" casinghead. Circulated 60 sacks Class C Neat cement down 4-1/2" casing and up to surface of 7" casing. Shut well in for night. WOC.

7-31-2003 - Cement at surface. Dug out cellar. Cut off wellhead. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed July 30, 2003.

donna Clack

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