Form 3160-5 (September 2001)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. NMNM 0557370

If Indian, Allottee or Tribe Name

Lease Serial No.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side RECEIVED					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well	·····						
Oil Well Gas Well Other JAN 2 2 2004			8. Well Name and No.				
2 Name of Occupan					Ld # 12		
Smith and Marrs, INC. OCD-ARTESIA					9. API Well No.		
3a. Address 3b. Phone No. (include area code)			30-0 <b>≸</b> 15- <del>00623-</del> 006 <i>13</i>				
811 Bullock Ave			10. Field and Po	ol, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Red Lake Q-G-SA				
			11. County or Parish, State				
Unit E 1650 N & 990 W Sec. 35 T17S R27E NMPM		Eddy Co NM					
THE E STORY OF THE RESERVENCE				Eddy Co. NM			
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, RI	EPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TY1					
	Acidize	☐ Deepen	Production (Start,	/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Aba	andon			
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water Disposal				
			<del></del>	<del></del>			
13. Describe Proposed or Complete	d Operation (clearly state all pertite ctionally or recomplete horizontally						
Attach the Bond under which the	e work will be performed or prov	ide the Bond No. on file v	with BLM/BIA. Requir	ed subsequent rep	orts shall be filed within 30 days		
	olved operations. If the operation				Form 3160-4 shall be filed once completed, and the operator has		
The same of the sa		om't meet att tedett					

TD was1998, PBTD is 1600' 8 5/8 Surface Pipe was set at 400'. Production string was set at 1385, (7")

Plan to set plug from 1600' to 1335. Tag plug and either Perf. 7" or cut and pull 7", fill w Fresh water Gel.and set Plug from 450' to 360. Set 100' plug to surface and install permanent Marker, Clean location and reseed.

		_			·
The Research			APPR	OVED	profession and
				1 2004	
14. I hereby certify that the foregoing is true and correct, Name (Printed/Typed)	1			2001	
Dalton Belly	Title	Ager	t LESE	ABYAK	
Signature De	Date	Nov.	PETROLEU	M ENGINEER	
THIS SPACE FOR THE	DERÁLOR	STATE OFF	ICEUSE :		
Approved by 30753-		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the s which would entitle the applicant to conduct operations thereon.	t warrant or ubject lease	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

determined that the site is ready for final inspection.)

OPERATOR: Smith & MARKS, INC.
NELL: HARBOLD #12 LEASE NO. : NM-0557370
_OCATION: See 35-T175-R278
50' SURFACE PLUC 856' CSG @ 400' 100' SHOE PLUC + TAG-
(1) Cut & punce 7" csg-  (2) If 7"csg-cannot be punced, Reper 7"  AT SHOE = 59 = 25 SXS punce -+ TAG-  (3) 50' sure punce
CMT PUG-0 1600'-1375' 7" ESG- @1385' w/ 250 SXS CMT