



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

12 November 2003

BP America Production P.O. Box 1089 Eunice, New Mexico 88231 Lori Wrotenbery
Director
Oil Conservation Division

RECEIVED
JAN 0 8 7004

OCD-ARTESIA

Form C-103 Report of Plugging for your Empire Abo Unit "S" # 7 F-16-18-28 API 30-015-00899 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the week has been accomplished and the location is ready for final inspection.

indicate that the work has been accomplished and the location is ready for final inspection.					
	1. All pits have been filled and leveled.				
	2. Rat hole and cellar have been filled and leveled.				
	3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)				
	4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.				
	5. The dead men and tie downs have been cut and removed.				
/	6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.				
	7. All environmental concerns have been addressed as per OCD guidelines.				
	The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.				
	When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.				
	I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.				
(Marier Kent Whitmirs Land Barton				
(Field Rep. II				
	Monations Supur				
	01.05.04				

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION

P O. Box 1980, Hobbs, NM 88240

2040 Pacheco St. Santa Fe, NM 87505

WELL API NO.	
30-015-00899	
sIndicate Type of Lease	

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD. Artesia, NM 88210

«State Oil & Gas Lease No

SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Lease Name or Unit Agreement Name	7-Lease Name or Unit Agreement Name Empire Abo Unit "S"	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Empire Abo Unit "S"		
Type of Well: OIL GAS WELL X WELL : OTHER		
Name of Operator BP America Production Company NOV 1 2 7003 NOV 1 2 7003 7		
3Address of Operator PO Box 1089 Eunice, NM 88231 OCD-ARTESIA Pool name or Wildcat Abo		
₄Well Location		
Unit Letter F : 2304 Feet From The South Line and 2310 Feet From The East Line	e	
Section 16 Township 18S Range 28E NMPM Eddy County		
10Elevation (Show whether DF, RKB, RT, GR, etc.) 3457' Gr.		

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

Check Appropriate box to indicate Nature of Notice, Neport, of Other Data								
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON	i. i	REMEDIAL WORK	ALTERING CASING				
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	PLUG AND ANBANDONMENT				
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB					
OTHER:			OTHER:					

12Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6007' PBTD 5952' Csg. 4 1/2" Perfs 5646'-5656' TOC @ surafce

10/24/03 Packer stuck, Cut tbg. @ 5504' Left packer in well.
10/27/03 Set 4 1/2" CIBP @ 5500'. Circ. well w/ plugging mud. Spot 25 sks of cement @ 5500'-5139'

10/28/03 Spot 35 sks of cement @ 3284'. Tagged @ 2929'. Spot 35sks of cement @ 1565'. Tagged @ 1219'

10/29/03 Spot 25 sks of cement 322'-surface

Cut off wellhead and anchors 3' BGL. Capped well. Installed dry hole marker

I hereby certify that the info	nation above is true and complete to the best of n	ny knowledge and belief.	
SIGNATURE JAMES	erif	TITLE WELLS TEAM LEAD	DATE 11 /11/2003
TYPE OR PRINT NAME	JIM PIRCETOO	A - AAAA	TELEPHONE NO (505) 677-364
(This space for State Use)	-/-	Suld Sep &	
APPROVED BY		TITLE	JAN 26 2004

CONDITIONS OF APPROVAL, IF ANY: