

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-32639

5. Indicate Type of Lease  
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

Big Walt 2 State

2. Name of Operator  
Nearburg Producing Company

8. Well No.  
7

3. Address of Operator  
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

9. Pool name or Wildcat  
Indian Basin; Upper Penn, Associated

4. Well Location  
Unit Letter M : 660 Feet From The South Line and 760 Feet From The West Line

Section 2 Township 22S Range 24E NMPM Eddy County

10. Date Spudded 10/14/2003  
11. Date T.D. Reached 11/02/2003  
12. Date Compl. (Ready to Prod.) 11/12/2003  
13. Elevations (DF & RKB, RT, GR, etc.) 3958  
14. Elev. Casinghead

15. Total Depth 8346  
16. Plug Back T.D. 8259  
17. If Multiple Compl. How Many Zones?  
18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
7904-8046 (OA)  
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run  
PEX, HRLA, MCFL, NGT, DSI, FMI, RFT  
22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40 & 36	1613	14-3/4	755 sxs	Circ to pit
7	23 & 26	8322	8-3/4	1045 sxs	TOC @ 1500'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	7998	

26. Perforation record (interval, size, and number)  
7904-8046 (OA)  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
7904-8046 (OA) 45,000 gals 20% HCL

28. PRODUCTION

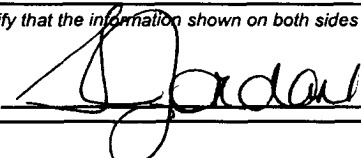
Date First Production 11/12/2003  
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  
Well Status (Prod. or Shut-in) Producing  
Date of Test 11/28/2003  
Hours Tested 24  
Choke Size  
Prod'n For Test Period  
Oil - BbL. 724  
Gas - MCF 7586  
Water - BbL. 2635  
Gas - Oil Ratio 10478:1  
Flow Tubing Press. 500  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - BbL. 724  
Gas - MCF 7586  
Water - BbL. 2635  
Oil Gravity - API - (Corr.) 40

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
Test Witnessed By  
Roger King

30. List Attachments  
C-104, Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name Sarah Jordan

Title Production Analyst Date 12/03/2003

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7904.0	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____ 2450.0	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7462.0	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1612.0	2472.0	860.0	Sd, Dolo
2472.0	4270.0	1798.0	Lm, Dolo, Chert
4270.0	4360.0	90.0	Sand
4360.0	5720.0	1360.0	Lm, Dolo
5720.0	5780.0	60.0	Sand
5780.0	7470.0	1690.0	Lm
7470.0	7908.0	438.0	Lm and Shale
7908.0	8346.0	438.0	Dolo

OPERATOR: NEARBURG PRODUCING CO.  
WELL/LEASE: BIG WALT 2 ST. 7  
COUNTY: EDDY

512-5057

STATE OF NEW MEXICO  
DEVIATION REPORT

166	0.75	6,173	1.10
476	0.75	6,405	0.20
754	0.75	6,425	0.30
1,033	0.75	6,459	0.60
1,478	1.25	6,618	1.00
1,573	1.25	6,681	1.00
1,695	0.75	6,745	1.00
1,992	1.25	6,871	1.50
2,279	0.75	7,189	1.40
2,565	1.25	7,252	1.40
2,849	0.75	7,380	1.00
3,169	0.50	7,443	1.10
3,453	0.75	7,506	1.10
3,740	0.50	7,632	0.30
4,023	0.75	7,727	0.70
4,310	1.00	7,822	0.80
4,598	1.25	8,346	1.00
4,757	1.25		
4,924	1.50		
5,074	2.00		
5,158	2.10		
5,221	1.90		
5,358	1.90		
5,538	0.90		
5,602	0.90		
5,665	0.80		
5,729	0.80		
5,920	1.10		
5,983	1.00		
6,046	1.30		
6,110	1.20		

RECEIVED

DEC - 9 2003

OCD-ARTESIA

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 5th day of November, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges  
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

