

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				RECEIVED DEC 11 2003 OCD-ARTESIA	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐					
2. NAME OF OPERATOR Pogo Producing Company					
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 432-685-8100					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FSL & 2150' FEL At top prod. interval reported below same At total depth same					
14. PERMIT NO.		DATE ISSUED 04/21/03		5. LEASE DESIGNATION AND SERIAL NO. NM-45236	
CONFIDENTIAL				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
				7. UNIT AGREEMENT NAME	
				8. FARM OR LEASE NAME, WELL NO. Sterling Silver 33 Fed #18	
				9. API WELL NO. 30-015-32767	
10. FIELD AND POOL, OR WILDCAT Sand Dunes Delaware West				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 33, T23S, R31E	
15. DATE SPUDDED 10/11/03		16. DATE T.D. REACHED 11/01/03		12. COUNTY OR PARISH Eddy County	
17. DATE COMPL. (Ready to prod.) 11/27/03		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3410		13. STATE NM	
20. TOTAL DEPTH, MD & TVD 8180		21. PLUG, BACK T.D., MD & TVD 8133		19. ELEV. CASINGHEAD 3411	
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY ROTARY TOOLS 0-8180 CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware 7836-42, 7968-80, 8012-16					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	885	17-1/2	1030 sks	
8-5/8	32	4160	11	1030 sks	
5-1/2	15.5 & 17	8180	7-7/8	1920 sks	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2-7/8
31. PERFORATION RECORD (Interval, size and number) 7836-8016 (0A)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	
				AMOUNT AND KIND OF MATERIAL USED	
				7836-8016	
				Acdz w/ 1500 gals 7-1/2% acid	
				Frac w/ 44,000# 20/40 TLC +	
				44,000# 20/40/ SLC	
33. * PRODUCTION					
DATE FIRST PRODUCTION 11/27/03		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11/28/03	HOURS TESTED 24 hrs	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL--BBL. 156	GAS--MCF. 239
WATER--BBL. 255		GAS-OIL RATIO 1532:1			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL--BBL. 156	GAS--MCF. 239	WATER--BBL. 255
OIL GRAVITY-API (CORR.) 40.5					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY Alvin Isbell
35. LIST OF ATTACHMENTS Logs, Sundry, Deviation Survey					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Alvin Isbell</i>		TITLE Sr. Operation Tech		DATE 12/09/03	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

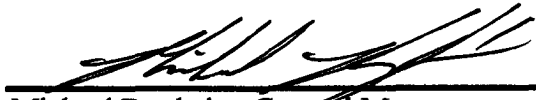
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Lime Bell Canyon Cherry Canyon Brushy Canyon Bone Spring		4260 4289 5169 6458 8070		
38. GEOLOGICAL MARKERS				
NAME		MEAS. DEPTH	TRUE VERT. DEPTH	NAME
TOP		MEAS. DEPTH		
38. GEOLOGICAL MARKERS				
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Pogo Producing Company
P.O. Box 10340
Midland, TX 79702-7340

Sterling Silver 33 Fed. #18
Eddy County, New Mexico

CONFIDENTIAL

154	1.54	1/4	0.44	0.67	0.67
426	2.72	1	1.75	4.76	5.43
696	2.70	1	1.75	4.73	10.16
873	1.77	3/4	1.31	2.32	12.48
1118	2.45	3/4	1.31	3.22	15.70
1644	5.26	3/4	1.31	6.90	22.60
2143	4.99	1 1/4	2.19	10.92	33.52
2430	2.87	3/4	1.31	3.77	37.28
2931	5.01	3/4	1.31	6.58	43.86
3423	4.92	3/4	1.31	6.46	50.32
3921	4.98	2 1/2	4.38	21.79	72.10
4440	5.19	1 1/4	2.19	11.35	83.46
4945	5.05	1 1/2	2.63	13.26	96.71
5477	5.32	1 1/4	2.19	11.64	108.35
5976	4.99	1	1.75	8.73	117.08
6473	4.97	3/4	1.31	6.52	123.61
6974	5.01	3/4	1.31	6.58	130.18
7535	5.61	1	1.75	9.82	140.00
7998	4.63	1/4	0.44	2.03	142.03
8180	1.82	1/2	0.88	1.59	143.62


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 7 day of
November, 2003 by Michael Roghair - General Manager, CapStar Drilling, L.P.


Notary Public

