

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

5. Lease Designation and Serial No.

NMMN-98122

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐  
WELL WELL  
1b. Type of Completion: NEW ☒ WORK ☐ DEEPE ☐ PLUG ☐ DIFF. ☐ OTHER ☐  
WELL OVER N BACK RESVR.

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2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No.

15 SMITH ROAD, MIDLAND, TX 79705

915-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At Surface

Unit Letter D : 990' Feet From The NORTH Line and 990' Feet From The WEST Line

At proposed prod. zone

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

29742

8. Well Name and Number

SKELLY UNIT

952

9. API Well No.

30-015-32895

10. Field and Pool, Exploaratory Area

CEDAR LAKE NORTH MORROW (GAS)

11. SEC., T., R., M., or BLK. and Survey or Area

Sec. 21, Township 17-S, Range 31-E

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

EDDY

13. State

NM

15. Date Spudded

8/15/2003

16. Date T.D. Reached

9/20/2003

17. Date Compl. (Ready to Prod.)

10/7/2003

18. Elevations (Show whether DF, RT, GR, etc.)

3740' GL

19. Elev. Casinhead

20. Total Depth, MD & TVD

11,850

21. Plug Back T.D., MD & TVD

11,750

22. If Multiple Compl., How Many\*

23. Intervals Rotary Tools

Drilled By ->

CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)\*

11,617-11,629' MORROW

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

GR/CCL, PLATFORM EXPRESS, CNSGR

27. Was Well Cored

YES

28.

CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13 3/8"	48#	459'	17 1/2"	490 SX	
8 5/8"	32#	4420'	12 1/4"	2892 SX	
5 1/2"	17#	11,831'	7 7/8"	3070 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,629'	11,543'

30. TUBING RECORD

31. Perforation record (interval, size, and number)

11,617-11,629'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11,550-11,700' SPOT 150 GALS 10% ACETIC ACID

33.

PRODUCTION

Date First Production 10/15/2003	Production Method (Flowing, gas lift, pumping - size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD	
Date of Test 10-15-03	Hours tested 24 HRS	Choke Size 4/64"	Prod'n For Test Period	Oil - Bbl. 247	Gas - MCF 2321	Water - Bbl. 0	Gas - Oil Ratio 9386
Flow Tubing Press. 3280#	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 11/5/2003

TYPE OR PRINT NAME

Denise Leake

*Skelly Unit #952*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	294	3175	ANHYDRITE			
SAN ANDRES	3176	4688	DOLOMITE			
GLORIETA	4689	4743	DOLOMITE			
PADDOCK	4744	7026	DOLOMITE			
ABO	7027	8438	DOLOMITE & SHALE			
WOLFCAMP	8439	10223	LIME, DOLOMITE, & SHALE			
CISCO	10224	10743	LIME, DOLOMITE & SHALE			
STRAWN	10744	10994	LIME & SHALE			
ATOKA	10995	10238	LIME, SHALE & SAND			
MORROW	10239	11785	LIME, SHALE & SAND			
MISSISSIPPIAN	11787	TD	LIME			

## LOCATION

SKELLY UNIT #952

## LEASE &amp; WELL

SEC. 21, TS17S, R31E EDDY COUNTY, NEW MEXICO

(Give Unit, Section, Township and Range)

## OPERATOR

CHEVRON/TEXACO 25 SMITH ROAD, MIDLAND, TEXAS 79705

## DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
2 1/4 350	1 5841		
2 1/2 825	1 6331		
2 1/2 1075	2 6833		
2 1/2 1184	2 7051		
2 1370	1 1/4 7392		
3/4 1733	1 7924		
1/4 2041	1/2 8425		
1 2383	3/4 8922		
3/4 2780	1 9449		
1 3121	1 9949		
1 3581	1 1/4 10449		
3/4 4111	1 3/4 10950		
1 4370	1 1/4 11447		
1 4852	2 3/4 11850		
1 1/4 5346			

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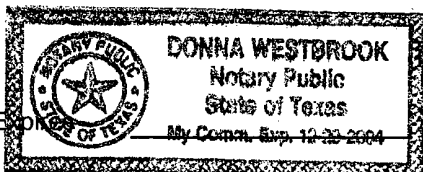
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Drilling Contractor

Nabors Drilling USA, LP

By

Don Nelson - District Drilling Superintendent

Subscribed and sworn to before me this 30<sup>th</sup> day of October, 2003

Notary Public

My Commision Expires

MIDLAND

County

TEXAS