Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO.
30-005-62683

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LG-7421

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Sunny Side AMS State Com

8. Well Number
2

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED
APR 27 2010
NMOCD ARTESIA

2. Name of Operator
Yates Petroleum Corporation

9. OGRID Number
025575

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

10. Pool name or Wildcat
Foor Ranch Wolfcamp

4. Well Location
Unit Letter B : 660 feet from the North line and 1980 feet from the East line

Section 1 Township 10S Range 26E NMPM Chaves County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3922'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:	☐		

Notify OCD 24 hrs. prior To any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug & abandon this well as follows:
1. MIRU WSU. Rig up safety equipment as needed. No casing recovery will be attempted. TOH w/2-7/8" tubing.
2. Release RBP @ 5782' & POOH.
3. Set CIBP @ 6070' w/35' cement.
4. Set CIBP @ 5314' w/35' cement.
5. Spot 25 sx cement plug 4651-4741'.
6. Spot 25 sx cement plug ~~2403-2503~~ 2652'-2552'.
7. Spot 25 sx cement plug 1262-1362'. – Tag
8. Perforate @ 60'. Spot 15 sx cement plug from 60' to surface, inside & outside casing.
9. Remove all surface equipment, install dry hole marker & clean location. ***(Proposed schematic attached.)***

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Allison Barton TITLE Regulatory Compliance Technician DATE 4/26/10

Type or print name Allison Barton E-mail address: abarton@yatespetroleum.com PHONE: (575) 748-1471

For State Use Only

APPROVED BY: TITLE DATE 4/28/2010

Conditions of Approval (if any): Approval Granted providing work is complete by 7/28/2010

WELL NAME: SUNNYSIDE A S 2 FIELD AREA:

LOCATION: 660' FNL & 1980' FEL SEC 1 T10S R26E CHAVES CO, NM

GL: 3977.5' ZERO: _____' AGL: _____'

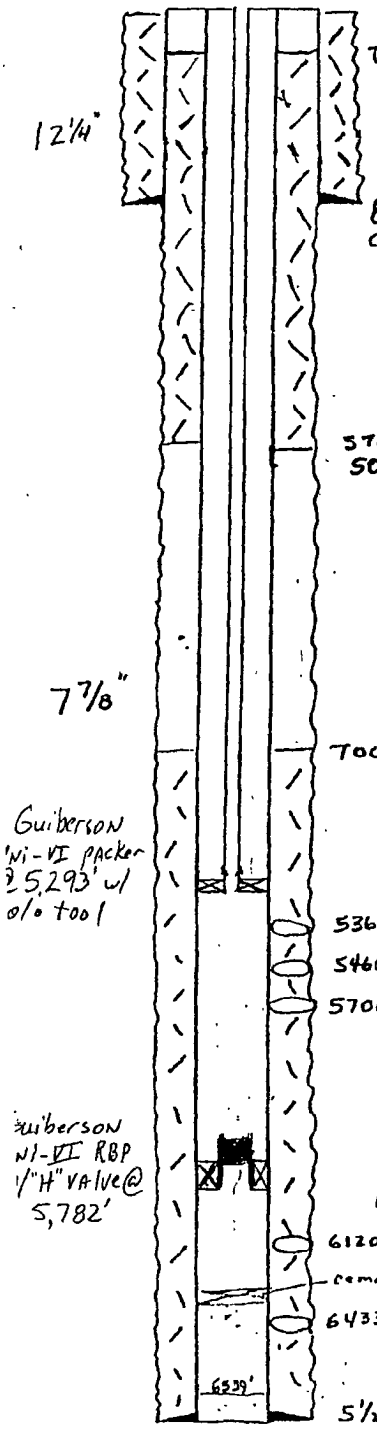
KB: _____' ORIG. DRLG./COMPL. DATE: _____

COMMENTS: DRILLED & COMPLETED - 1989

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH
8 5/8" 24# 8rd J-55 STC	1312'
5 1/2" 15.5# 8rd J-55 LTC	6570

Before



TOC ± 100' (calc)

8 5/8" @ 1312'
CMT - 600 SKS, CIRC.

STAGE TOOL @ 2,602'
500 sks Class "C". Yield 1.32

TOC - ± 4,000' (CBL TO 4,400')

Guiberson 'Ni-VI packer @ 5,293' w/ o/o tool

Guiberson NI-VI RBP w/ "H" valve @ 5,782'

Fm. Tops

San Andres	1336'
Glorieta	2453'
Yeso	2529'
ABO	4701'
WC	5362'
Cisco	5870'
Miss	6072'
Ordo	6112'

167 jts of 2 7/8", 6.50 #/ft, J-55, EUE tbg.

WOLFCAMP

5364 - 5,376 (10) holes, 1 jspf, Shot on 5/11/99, A: 2K gals 15% 5/11/99

5460 - 5,466 (14 holes 2 jspf, Shot on 5/11/99, A: 1.5K gals 15% 5/11/99

5706 - 5709 (8) holes 2 jspf, Shot on 5/11/99; A: 650 gals 15% 5/11/99

ORDOVICIAN

6120 - 6142 (14) 1000 gal 15% HCl, 6,156' - 6,160' w/ 2 jspf

cement retainer @ 6,340' 100 SK SQUEEZE

6433-41 (17) 1500 gal 15% HCl 3.5 BPM @ 2700 psi (Squeeze)

5 1/2" @ 6,570' CMT - 1ST STAGE - 450 SKS
2ND STAGE - 500 SKS.

6/00 JWP

- SKETCH NOT TO SCALE -

REVISED: 3/99 MKeith

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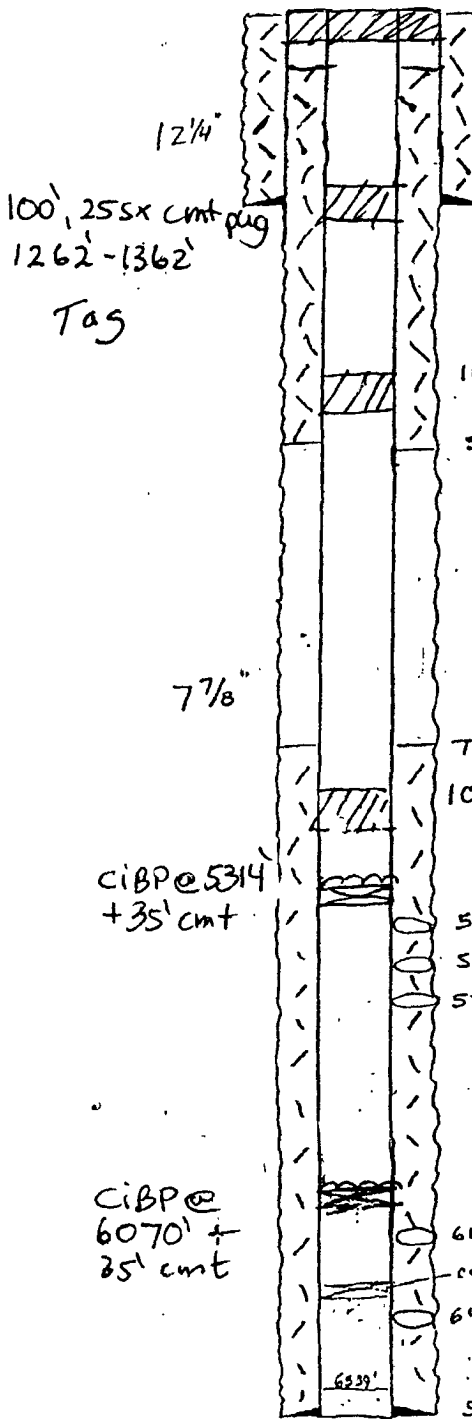

60', 15sx surface plug. TOC @ ± 100' (calc)

100', 25sx cmt plug 1262' - 1362'

Tag

8 5/8" @ 1312'
CMT - 600 SKS, circ.

2652' - 2552'
100', 25sxs cmt plug
2403' - 2503'

STAGE TOOL @ 2,602'
500 sxs Class "C" yield 1.32

Fm. Tops

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Yeso	2529'
ABO	4701'
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167 jts of 2 7/8", 6.50 #/ft, J-55, EUE tbg.

TOC - ± 4,000' (CBL to 4,400')

100' 25 sx cmt plug 4651 - 4751'

CIBP @ 5314' + 35' cmt

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