RECENT
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NMOCD ARTESIA Form C-103 March 18, 2009
WELL API NO. 30-015-00211
5. Indicate Type of Lease
STATE FEE 6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
West Dayton
8. Well Number 1
9. OGRID Number 18917
10. Pool name or Wildcat
Rio Penassco San Andres Gas
e E line
y Eddy etc.)
er Data
UBSEQUENT REPORT OF:
ORK
ENT JOB
is ready for OCD inspection after P&A
Operator's pit permit and closure plan.
een properly abandoned. et in concrete. It shows the
OHARTER/OHARTER LOCATION OR
QUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR
has been cleared of all junk, trash, flow lines and
ground level.
on(s) have been remediated in compliance with production equipment and junk have been removed
emoved. (Poured onsite consecte bases do not have
A.C. All fluids households
AC. All fluids have the removed from non-
schedule an inspection

Submit One Copy To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources District I 1625 N French Dr , Hobbs, NM 88240 District II OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator Read & Stevens, Inc. 3. Address of Operator P., O. Box 1518, Roswell, NM 88202 4. Well Location : 990 feet from the S line and 990 feet from the Unit Letter P Township 18S Range 26E NMPM Section 19 11. Elevation (Show whether DR, RKB, RT, GR, e 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE PULL OR ALTER CASING MULTIPLE COMPL CASING/CEM □ Location All pits have been remediated in compliance with OCD rules and the terms of the C Rat hole and cellar have been filled and leveled. Cathodic protection holes have be A steel marker at least 4" in diameter and at least 4' above ground level has been see OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMA PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below a If this is a one-well lease or last remaining well on lease, the battery and pit location OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, p from lease and well location. All metal bolts and other materials have been removed. Portable bases have been re to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NM. retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to sc DATE 04/19/2010 Petroleum Engineer **SIGNATURE** David Luna E-MAIL: dluna@read-stevens.com PHONE: 575-622-3770 TYPE OR PRINT NAME For State Use Only APPROVED BY: Conditions of Approval (if any): Egusphred Alle//head. on hacker