

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3001521875
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Terry Com
8. Well Number 1
9. OGRID Number 13645
10. Pool name or Wildcat Atoka Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307' GL 3310' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	RECEIVED APR 29 2010 NMOCD ARTESIA
2. Name of Operator Lynx Petroleum Consultants, Inc.	
3. Address of Operator P.O. Box 1708, Hobbs, NM 88241	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>1880</u> feet from the <u>East</u> line Section _____ Township <u>18S</u> Range <u>26E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3307' GL 3310' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED REVISED PROCEDURE

**Notify OCD 24 hrs. prior
To any work done.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry R. Scott TITLE President DATE 04-27-10

Type or print name Larry R. Scott E-mail address: lynxpet@leaco.net PHONE: 575-392-6950
For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE 4/29/2010
Conditions of Approval (if any):

Approval Granted providing work
is complete by 7/29/2010

Terry Com No. 1
Proposed P&A Procedure Revision 1

Well Data:

Location: 1650' FNL & 1880' FEL Section 14, T-18S, R-26E
Eddy County, New Mexico
Elevation: 3307' GL KB: +12
Total Depth: 9303' PBTD: 9265'

Casing & Cement:

16", 65#/ft., H-40 @ 157' Cmt. w/300 sx. Class C + 2% CaCl₂; Cmt. Circ.
11-3/4" @ 1170' Cmt. w/450 sx. lite + 500 sx. Class C; Cmt. Circ.
8-5/8" @ 1950' Cmt. w/300 sx. lite + 200 sx. Classe C; Cmt. Circ.
4-1/2", 10.5# & 11.6 #/ft., J-55 @ 9303' Cmt. w/200 sx. lite + 300 sx. Class H
Estimated TOC @ 7600'.

Perforations:

Morrow perms 8960'-9194'; 162 holes total

Wellbore Current Condition:

4-1/2" casing has collapsed and parted at approximately 6632'.

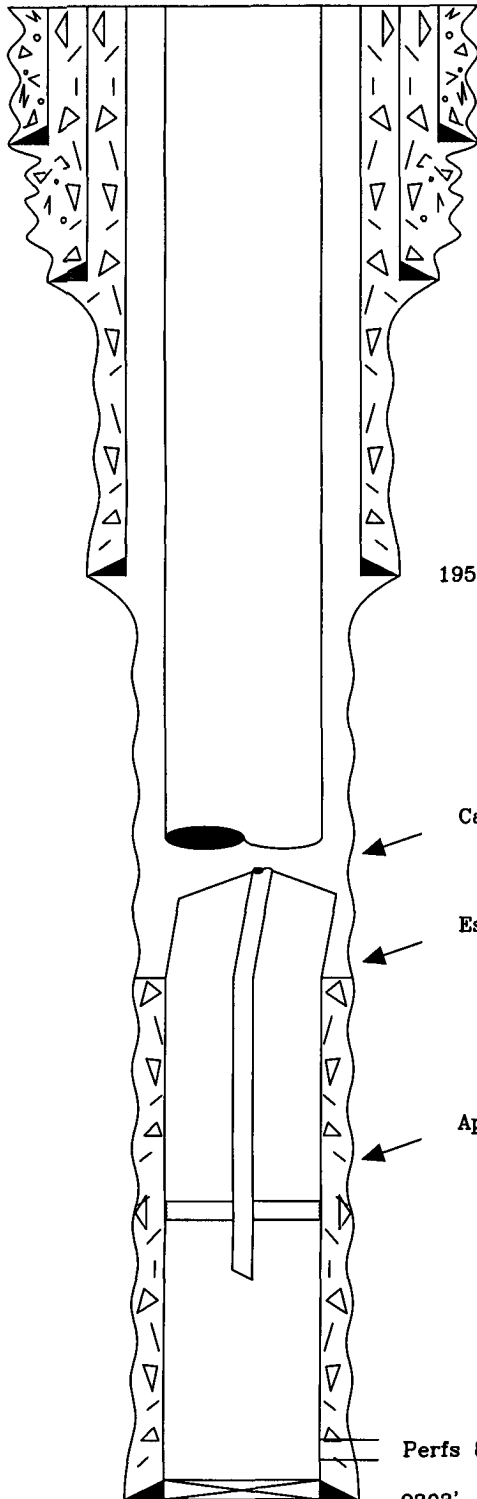
Procedure:

1. MIRU well servicing unit. NU BOP.
2. PU 3-3/4" bit, 4-1/2" casing scraper and 2-3/8" tubing. TIH to 6632'.
3. POOH w/bit and scraper. PU 4-1/2" squeeze packer. TIH. Set packer at +/- 6600'. Load and test 2-3/8" x 4-1/2" annulus to 500 psi. Establish injection rate. Squeeze below packer w/200 sx. Class 'C' cement. Displace cement to 6632'.
4. Release packer. Drop down to tag cement plug. POOH.
5. RU wireline equipment. Run freepoint on 4-1/2" casing. Cut and recover 4-1/2" casing above freepoint.
6. TIH w/2-3/8" tubing OE. Circulate hole w/gelled mud laden fluid. Spot 25 sx. cement in/out of casing stub. WOC. Tag plug.
7. Pull up and spot 25 sx. cement plug 4600'-4450'. WOC. Tag plug.
8. Pull up and spot 25 sx. cement plug 2000'-1900'. WOC. Tag plug.
9. Pull up and spot 25 sx. cement plug 1230'-1080'.
10. Pull up and spot 25 sx. cement plug 207'-surface.
11. Cut off wellhead. Install dry hole marker.
12. Cut off anchors and remove production equipment from location.

CURRENT WELLBORE STATUS

5/01/08

Elevation = +3307' K.B. = +12'



157' - 16", 65#, H-40 Casing

Cemented w/300 sxs circulated to surface

1170' - 11-3/4" Casing

Cemented w/950 sxs Circulated to surface

1950' - 8 5/8", 24# & 32# Casing

Cemented w/500 sxs Circulated to surface

Casing Collapsed and Parted @ 6632'

Estimated T.O.C. @ 7600'

Approximately 76 joints 2-3/8" tubing and Lockset RCP below collapse

Perfs 8960'-9194' Morrow

9303' - 4 1/2", 10.5 & 11.6# Casing

Cemented w/500 sxs

T.D. @ 9303'

P.B.T.D. @ 9265'

LYNX PETROLEUM CONSULTANTS

Terry Com. No. 1

1650' FNL & 1880' FEL

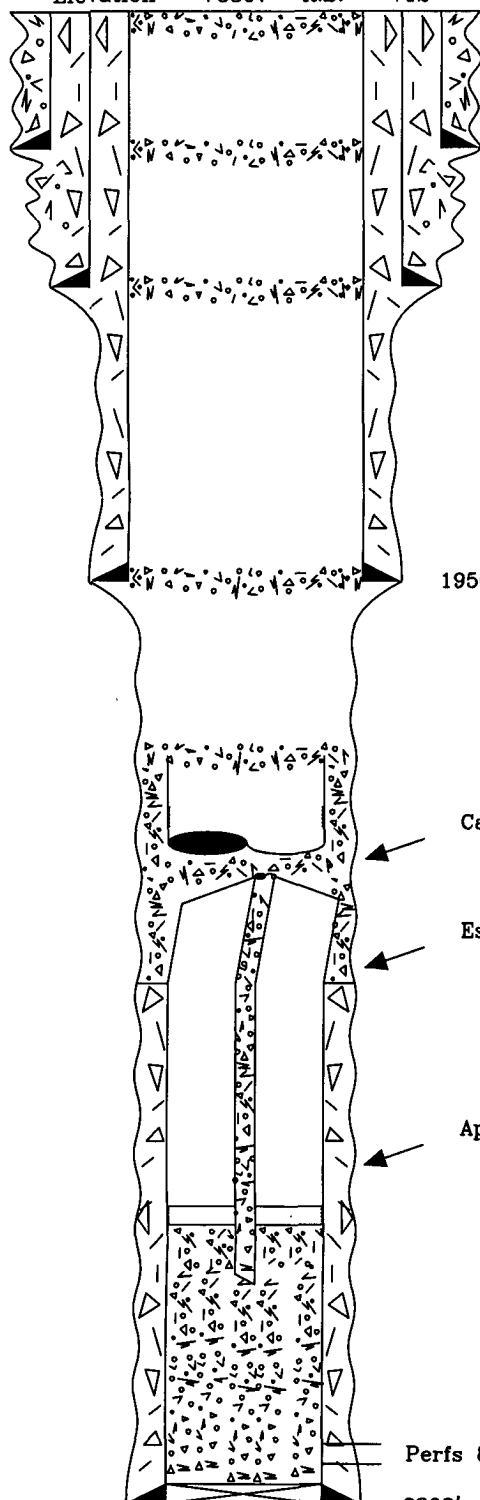
Section 14, T-18S, R-26E

Eddy County, New Mexico

PLUGGED & ABANDONED WELLBORE

4/27/2010

Elevation = +3307' K.B. = +12'



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