

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No  
NM-0557142  
6 If Indian, Allottee or Tribe Name  
NA

## SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well



Oil Well



Gas Well



Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Str., Artesia, NM 88210

3b Phone No. (include area code)

575-748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1980'FSL &amp; 1980'FWL of Section 20-T19S-R25E (Unit K, NESW)

7 If Unit or CA/Agreement, Name and/or No  
NA

8 Well Name and No.

NDDUP Unit #75

9 API Well No.

30-015-21523

10 Field and Pool or Exploratory Area

Dagger Draw, Upper Penn, North

11 County or Parish, State

Eddy County, New Mexico

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

## TYPE OF ACTION



Acidize



Deepen



Production (Start/Resume)



Water Shut-Off



Alter Casing



Fracture Treat



Reclamation



Well Integrity



Casing Repair



New Construction



Recomplete



Other



Change Plans



Plug and Abandon



Temporarily Abandon



Convert to Injection



Plug Back



Water Disposal

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU NU BOP RU all H2S and safety equipment as needed. No casing recovery will be attempted
2. Set a CIBP at 7633' with 35' cement on top. This will leave a plug over the open Canyon perforations
3. Perforate 4 squeeze holes at 5633'. Spot a 160' cement plug inside and outside casing from 5473'-5633'. WOC and tag plug, reset if necessary
4. Perforate 4 squeeze holes at 3633'. Spot a 140' cement plug inside and outside casing from 3493'-3633'. WOC and tag plug, reset if necessary
5. Perforate 4 squeeze holes at 2285'. Spot a 120' cement plug inside and outside casing from 2165'-2285'. This will leave a plug across Glorieta top. WOC and tag plug, reset if necessary.
6. Perforate 4 squeeze holes at 1114'. Spot a 100' cement plug inside and outside casing from 1014'-1114'. This will leave a plug across intermediate casing shoe. WOC and tag plug, reset if necessary.
7. Perforate 4 squeeze holes at 343'. Spot a 100' cement plug inside and outside casing from 242'-343'. This will leave a plug across surface casing shoe. WOC and tag plug, reset if necessary.
8. Perforate 4 squeeze holes at 100'. Tie onto the casing and establish an injection rate. Spot a 100' cement plug inside and outside casing from 0-100'. This will leave a plug from 100' up to surface. WOC and tag plug, reset if necessary.
9. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

RECLAMATION PROCEDURE  
ATTACHEDSEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

April 19, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL NAME: NDDUP Unit #75 FIELD: Dagger Draw  
 LOCATION: 1,980' FSL & 1,9800' FWL of Section 20-19S-25E Eddy Co., NM  
 GL: 3,549' ZERO: 14 KB: 3,563'  
 SPUD DATE: \_\_\_\_\_ COMPLETION DATE: \_\_\_\_\_  
 COMMENTS: API No.: 30-015-21523  
(Formerly Ross EG #1)

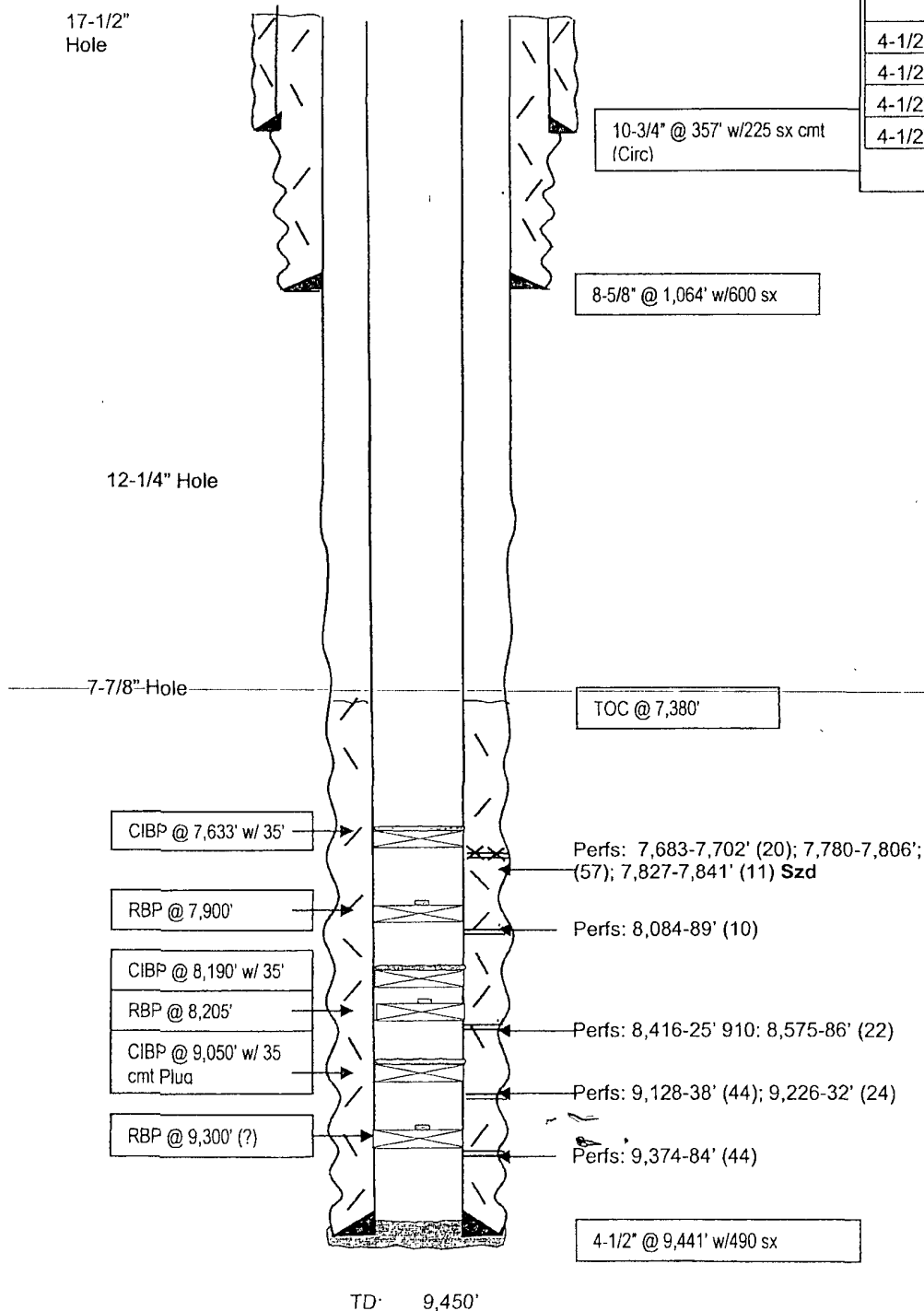
# CASING PROGRAM

13-3/8" 48#	293'
8-5/8" 24#	1,064'
4-1/2" 11.6 K-55 (2,179')	
4-1/2" 10.5 K-55 (4,486')	
4-1/2" 11.6 K-55 (2196')	
4-1/2" 11.6 N-80 (580')	9,441'

**Before**

## TOPS

SA	718'
Glorieta	2,235'
Canyon	7,628'
Atoka	8,795'
Morrow	9,113'
Chester	9,370'



Not to Scale  
 10/20/09  
 DC/Hill

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17-1/2"  
Hole

Perfed @ 343'.  
Spot 100' plug  
from 243-343  
across surface  
csg shoe

12-1/4" Hole

Perf @ 100' Spot  
100' plug 0-100

13-3/8" @ 293' w/250 sx plus  
9 vds Redi-mix

Perfed @ 1,014-1,114'. Spot 100' plug  
1,014-1,114' inside & outside of casing.

8-5/8" @ 1,064' w/600 sx

Perfed @ 2,285'. Spot 120' plug 2,165-  
2,285' inside & outside across Glorieta

Perfed @ 3,633'. Spot 140' plug 3,493-  
3,633' inside & outside of casing.

Perfs 5,633'. Spot 160' plug 5,473-5,633'  
inside & outside of casing.

**After**

#### TOPS

SA	718'
Glorieta	2,235'
Canyon	7,628'
Atoka	8,795'
Morrow	9,113'
Chester	9,370'

7-7/8" Hole

TOC @ 7,380'

CIBP @ 7,633' w/ 35'

Perfs: 7,683-7,702' (20); 7,780-7,806';  
(57); 7,827-7,841' (11) Szd

RBP @ 7,900'

Perfs: 8,084-89' (10)

CIBP @ 8,190' w/ 35'

RBP @ 8,205'

Perfs: 8,416-25' 910: 8,575-86' (22)

CIBP @ 9,050' w/ 35  
cmt Plug

Perfs: 9,128-38' (44); 9,226-32' (24)

RBP @ 9,300' (?)

Perfs: 9,374-84' (44)

4-1/2" @ 9,441' w/490 sx

TD: 9,450'

Not to Scale  
10/20/09  
DC/Hill

Yates Petroleum Corporation  
NM-0557142: NDDUP Unit #75  
API: 30-015-21523  
Eddy County, New Mexico

RE: Plugging and Abandonment Requirements, Conditions of Approval

H2S monitoring equipment is to be on site.

1. OK
2. Change: Pump 25sx of Class H cement on top of RBP at 7900'. WOC and tag at 7633' or shallower. If tag is below, depending on perfs, spot additional cement, or set CIBP 50'-100' above top perf with 35' bailed or 25sx pumped cement. (Perfs)
3. Move plug to 5315'-5165' – Otherwise OK (Wolfcamp)
- ~~4. Move plug to 3790'-3650' – Otherwise OK (Bone Spring)~~
5. OK (Glorietta)
6. Tag at 1004' or shallower – Otherwise OK (Casing shoe)
7. CHANGE: Spot the plug from 400' and fill casing to surface. (Cave/Karst – Casing shoe – Surface)
8. REMOVED – Covered in step 7
9. Verify Cement to surface in all annuluses – Otherwise OK.
10. Submit a subsequent report to the BLM.

See attached standard COAs.

Operator to submit Unit Plan of Development. No plan has been submitted since the initial plan filed when the unit was formed.

DHW 042610

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

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**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Any plug that requires a tag will have a minimum WOC time of 4 hours.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified when the wellhead is cut off to verify that cement is to surface in the casing and all annuluses.** The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

DHW 112309



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

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The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation

equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Environmental Protection Specialist  
575-234-5909, 575-361-2648 (Cell)

Cody Layton  
Natural Resource Specialist  
575-234-5959

Terry Gregston  
Environmental Protection Specialist  
575-234-5958

Trishia Bad Bear  
Natural Resource Specialist  
575-393-3612

Bobby Ballard  
Environmental Protection Specialist  
575-234-2230

Todd Suter  
Surface Protection Specialist  
575-234-5987

Randy Rust  
Environmental Protection Specialist  
575-234-5943

Doug Hoag  
Civil Engineering Technician  
575-234-5979

Linda Denniston  
Environmental Protection Specialist  
575-234-5974

Jennifer Van Curen  
Environmental Protection Specialist  
575-234-5905

Justin Frye  
Environmental Protection Specialist  
575-234-5922