Form 3160-4

UNITED STATES

OCD Artesia

FORM APPROVED

August 2007)	K		DEPAR	TMENT	OF TH	E INTE	RIOR	T 5		VE 11/	ED	7	-	No. 1004-0		
			BUREA						イドし	EIV			·	. July 31,	2010	
	WELL (COMPL	ETION C	R REC	OMPL	ETIO.	N REPO	RT /	AND LO	OG 1 2	n10		ase Serial No MLC029342			
la. Type o		Oil Well			Dry	□ Otl		┿	AFN	A L C	<u> </u>		Indian, Allott		be Name	=
• •	f Completion			□ Work		Dee	pen 🗂	Pluzi	Back		ESTACIA		,			
	•	Othe					·	IA	IVIOO	0 /111		7. Ui	nit or CA Agr	eement N	Name and No.	_
2. Name of	Operator				Cont	act: KA	NICIA CAF	RILL	.0			8. Le	ase Name and	l Well N	0.	
COGC	PÉRATING				arrillo@d	conchor	esources.c						IIRANDA FE			
Address	550 W TE MIDLAND			SKEN TO	WER II		3a. Phor Ph: 432			area code)		9. A	PI Well No.	0.015.2	7320-00-S1	_
4 Location	of Well (Re	•		id in acco	rdance w	th Feder						10 F	ield and Pool			
			•		raanee #	idir i cuci	rai requiren	icitaj				L.	OCO HILLS	GLORI	ETA-YESQ/	
At surfa			310FNL 165									11. \$	ec., T., R., M	., or Blo	ck and Survey R30E Mer NM	4D
At top p	orod interval i	reported b	elow SEN	IW Lot F	2310FN	L 1650I	FWL 32.84	1984 I	N Lat, 10	3.97968			County or Pari		13. State	
At total	depth SE	NW Lot F	2310FNL 1	1650FWL	. 32.849	34 N La	it, 103.979	68 W	Lon				DDY	311	NM	
14. Date S 02/17/2	pudded			ate T.D. F /25/2010					Complete		rod	17. E	levations (DI 3687		T, GL)*	
02/1//2	.010		02	12312010			"	03/23/	, 2010 XI	Ready to P	100.		3001	GL		
18. Total L	Depth:	MD	6023	T	9. Plug	Back T.			594		20. Dept	h Bri	dge Plug Set:	MD		—
71 Tuma F	lectric P. Oil	TVD	6023	un /SL	it oom	Facabl	TV	νυ	594	_	voll 1	,	XI.a	TVE		
COMP	lectric & Oth ENSATEDN	ier iviecnai IEUT	incai Logs K	un (Subm	ні сору о	eacn)					OST run?	•	No □ No □ No □	Yes (Su	bmit analysis) bmit analysis)	1
										Direc	tional Surv	/ey?	No 🗖	Yes (Su	bmit analysis)	
3. Casing a	nd Liner Rec	ord (Repo	ort all strings			,, T	a. ~			01 0						
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)		ttom (ID)	Stage Ceme Depth			Sks. & Cement	Slurry \((BBL		Cement Top	o* /	Amount Pulled	l
17.500	13.3	75 H-40	48.0	<u>``</u>	0 (,	358	Вери	\dashv	Турс от	1050	<u> </u>	.,		0		
11.000		325 J-55	24.0		0	1327				608	↓			0		
7.875	- L	500 J-55	15.5	<u> </u>	0	6007		\neg		900				0		
					1	i					1				~ ~~~~	—
							·······								· · · · · · · · · · · · · · · · · · ·	
24. Tubing																_
	Depth Set (M		acker Depth	(MD)	Size	Depth	Set (MD)	Pa	cker Dept	th (MD)	Size	De	pth Set (MD)	Pacl	ker Depth (MD	<u>)) </u>
2 875 25 Produci	ing Intervals	5532		<u></u> 1.		126	Perforation	Recor	-d							
	ormation		Тор		Bottom		Perfor				Size	T 8	lo. Holes	Da	erf. Status	
4)		/ESO	ТОР	+	Dottom		1 01101	ated 11	4420 TC) 4660	0.41		29 C		ar. Status	
3) B)	PADE			4420	466	50			4810 TC		0.41	_	26 C			
<u>Ś</u>	BLINE	BRY		4810	555	50			5080 TC		0.41	→—	26 C			—
D)									5350 TC	5550	0 41	0	26 C	PEN		_
27. Acid, F	racture, Treat	ment, Cer	nent Squeez	e, Etc.								•	•			_
	Depth Interva							Am	ount and	Type of M	laterial		· · · · · · · · · · · · · · · · · · ·			
			660 ACIDIZE				0# 40/00 14/	urr	CANID 44	070# 4010	OPTION		ND.			
			360 FRAC V	· · · · · · · · · · · · · · · · · · ·			16/30 VV	HILE	SAND, 11,	,073# 16/30	OPTIPRO)P SA				
			010 FRAC V				872# 16/30 \	WHITE	SAND 3	14 223# 16	30 OPTIPI	ROP S	SAND			—
28. Product	ion - Interval		3,01.13.3	., .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, , ,				1,220,110,					· · · · · · · · · · · · · · · · · · ·	—
ate First	Test	Hours	Test	Oil	Gas			Oil Grav		Gas		roduct	on Method			
oduced 03/25/2010	Date 04/04/2010	Tested 24	Production	120.0	MCF	1	822 0	Corr A	38.0	Gravity	60		ELECTRIC	PUMPIN	IG UNIT	
hoke	Tbg Press	Csg	24 Hr	Oil	Gas	- w	ater	Gas Oil		Well St				2		—
ze	Flwg 70 SI	Press 70 0	Rate	BBL 120	MCF 14	1 BI	BL 822	Ratio			ow		ACC	DTC	D FOR	
28a Produc	ction - Interva	ł		120	1 14	<u>' </u>	022				OVV		HUL	-11	D FOR I	XE
ate First	Test	Hours	Test	Oil	Gas	Iw	ater	Oil Grav	vitv	Gas	Ti	roducti	on Method			
roduced	Date	Tested	Production	BBL	MCF			Corr A		Gravity				Amr	1 0 0 001	10
hoke	The Braz-	Cen	24 12-	Oil	Car		otor	Gen Oil		W) 11 0				APF	R 20 201	<u>U</u>
hoke ize	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF			Gas Oil Ratio		Well St	atus		/s	/ Ch	rio IA	
	SI	<u> </u>					<u> </u>						BURI	AU OF	ris Wal	8
See Instruci	tions and spa	ces for ad	ditional date	on rever	se side)									ARLSB	AD FIELD OF	FIC

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #84746 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



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